

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 10 11 26 AM '68

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-936

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	New Mexico BO State
3. Address of Operator	9. Well No.
Box 1600, Midland, Texas 79701	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE south LINE AND 2302 FEET FROM	Vacuum Abo
THE east LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMFM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3,995' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to isolate present interval, perforate higher in pay and stimulate. The following is the proposed procedure.

1. Pull hydraulic pumping assembly.
2. Run radioactive tracer survey.
3. Set C.I. bridge plug at 8860' with cement cap.
4. Perforate 4-1/2" casing as shown on diagram with RASF jets.
5. Run tubing with Lynes straddle packers having 20' space between packers.
6. Acidize each zone with 1,000 gallons C.R.A. as follows:
Zone 1: Spot acid to bottom and set bottom packer at 8324'. Acidize.
Zone 2: Spot acid to bottom and set bottom packer at 8790'. Acidize.
Zone 3: Spot acid to bottom and set bottom packer at 8740'. Acidize.
Zone 4: Spot acid to bottom and set bottom packer at 8715'. Acidize.
7. Swab test and place back on production.

Space between packers to be 25' from bottom of top packer to top of bottom packer.
While acidizing hold surface pressure to 1500# or below.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Berry TITLE Unit Head DATE 5-7-68
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: