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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
8-17-62

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Humble Oil & Refining Company **8-17-62**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. **New Mexico State BO** Well No. **3** in **1/4** **1/4**,
(Company or Operator) (Lease)

J Sec. **12**, T. **18S**, R. **34E**, NMPM, **Vacuum Abo** Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2302' FEL & 1980' FSL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	298	325
8 5/8	3203	500
4 1/2	9034	1100
2	8873	-

County. Date Spudded **6-25-62** Date Drilling Completed **8-6-62**
Elevation **3995 DF** Total Depth **9050** PBD **9020**

Top Oil/Gas Pay **8870** Name of Prod. Zone **Abo**

PRODUCING INTERVAL -

Perforations **8870 - 8890**

Open Hole **-** Depth **9050** Depth **8885**
Casing Shoes Tubing

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** hrs. **-** min. Choke Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **168** bbls. oil, **-** hrs. **-** min. Choke Size **16/64**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) **1st treatment 3000 gal acid. 2nd treatment 10,000 gal acid**

Casing **Pkr.** Tubing **325** Date first new **8-11-62**
Press. **-** Press. **-** oil run to tanks

Oil Transporter **Texas New Mexico Pipe Line Company**

Gas Transporter **Phillips Petroleum Company** **GPM Gas Corporation**

EFFECTIVE: February 1, 1992

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **19**

Humble Oil & Refining Company

ORIGINAL (Company or Operator)
SIGNED: **E. S. DAVIS**

By: **(Signature)**

OIL CONSERVATION COMMISSION

By: **(Signature)**

Title **Agent**

Send Communications regarding well to:

Name **Humble Oil & Refining Company**

Address **Box 2347, Hobbs, New Mexico**