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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Humble Oil &amp; Refining Company</b>				Address <b>Box 2347, Hobbs, New Mexico</b>			
Lease <b>New Mexico State B0</b>	Well No. <b>3</b>	Unit Letter <b>J</b>	Section <b>12</b>	Township <b>18S</b>	Range <b>34E</b>		
Date Work Performed <b>8-7, 8-8-62</b>	Pool <b>Vacuum Abo</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to total depth of 9050. Ran 9034' of 4 1/2" J-55 and N-80 (283 Jts) csg. set at 9050. Cement with 900 sacks regular 8% gel. and 200 sacks slow set neat cement. POB 5:00 A.M. 8-8-62. Cement did not circulate. Top of cement 3900' - Temp. survey WOC 24 hrs. Test csg. with 1500 lbs. for 30 minutes. No drop in pressure.

The Oil string hole was calipered and cement volum back to intermediate string (3299') calculated 1550 cubic feet. We actually ran 1840 cubic feet of cement. Top of cement is 3900' (above San Andres formation) Reported to Oil Conservation Commission. on 8-8-62.

Witnessed by <b>J.C. Sherrill</b>	Position <b>Field Supt.</b>	Company <b>Humble Oil &amp; Refining Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. SIGNED: <b>E. S. DAVIS</b>	
Approved by		Name	
Title		Position <b>Agent</b>	
Date		Company <b>Humble Oil &amp; Refining Company</b>	