| NG. OF COPIES RECEIVED | | | Form C-103 |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| DISTRIBUTION | | | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO OIL CONSERVATIO | IN COMMISSION | Effective 1-1-65 |
| FILE | | | The state of the s |
| U.S.G.S. | | | State |
| LAND OFFICE | | | 5. State Oil & Gas Lease No. |
| OPERATOR | | | B-936 |
| 1. | RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D ATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSAL | IFFERENT RESERVOIR. LS.) | 7. Unit Agreement Name |
| OIL GAS WELL 2. Name of Operator | OTHER. | | 8. Farm or Lease Name |
| EXXON CORPORATION | | | NEW MEXICO BO STATE |
| a 131 of Operator | MIDLAND TEXAS 70 | 9701 | 9. Well No. 4 |
| 4. Location of Well | 793 FEET FROM THE SOUTH LINE AL | ND 990 FEET FROM | 10. Field and Pool, or Wildcat VACUUM ABO REEF |
| THE EAST LINE, SEC | TION | NGE 34-E NMPM | |
| | 15. Elevation (Show whether DF, RT, C | R, etc.) | 12. County LEA |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIA | CE DRILLING OPNS. | ALTERING CASING PLUG AND ABANDONMENT |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PERFORATE

CHANGE PLANS

MIRU BABER WELL SERVICE 12-4-72. PULLED 27/8" TBG. RAN HALLIBURTON TESTED PERF 8615- 8750 RETRI BRIDGE PLUC. SET BP AT 8850, PKR AT 8750. 12-8-72. HAD COMMUNICATION AT LOWER PERIFS. RESET PIR. AT 8687 TESTED PERFS. 8615-8687, HAD COMMUNICATION AT LOWER PERFS. TESTED CSG AT 1000 # HFLD OK. ALL PERFS. COMM. FROM 8615-8750. SET HALLIBURTON FZ ORL. BRIDGE PLUL AT 8685, SET PILR AT 8581, PUMPED 30 SX CEMENT IN PERFS. 8615-8661. RESET PKR AT 8581', CEMENTED PERFS. 8615-8661, 12-10-72. DRLD. OUT CEMENT 8555 TO PB 8685, TESTED PERES. 8615-8661 W/1000 PSI FOR 30 414 MELO OK. DRLO. BP TO 4708, GOOD CEMENT 8708-8750, TESTED PERFS 8615-8715 4/1000 PSI FUR 30 MIN, HELD OK, 12-12-72. PERF 41/2" CSC FROM 8707-8717, 11 SAWTS.
SET PIRR AT 8683 AND TBC AT 8716. ACIDIZED PERFS 8707-8717 W/500 CALS 15% NE ACID, 12-14-72. PULLED TRC & PICR OUT OF HULE, SET CAT. RETHR AT 8685, SQZ PERFS 8707-8717 W/50 SXS CEMENT 12-19-72. RANGAMARA, A+D PERFO. 41/2 CSC 8658-8666, 9 SHOTS, SET PKR AT 8641 AND THE AT 8673. ACIOIZED PERFS 8658-8666 W/500 CALS 1570 NE ACID. MAX PRESS 1500 PS1, 151P 1200 PS1, SI PRESS AFTER IS MIN 400 PSI 12-20-72. OPINEO WELL, HAO 350 PSI TBG.
PRESS AND 200 PSI CSC. PRESS. RESET PICK AT 8580 AND TESTED CSG. ABOUT PICK TO
1000 PSI FOR 30 MINS HELD OK, 12-22-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DATE DATE

OTHER