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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	New Mexico BO State
3. Address of Operator	9. Well No.
Box 1600, Midland, Texas 79701	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P, 993 FEET FROM THE south LINE AND 990 FEET FROM	Vacuum Abo Reef
THE east LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3989' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Salt water production has been steadily increasing and it is proposed to isolate the water producing interval with a cast iron bridge plug and cement cap and restimulate with acid if necessary. The following is the proposed procedure.

1. Pull tubing.
2. Rerun tubing with straddle packers (50' spacer) and test as follows:
 - a) Straddle perforations 8893, 8900, 8912 and 8916 and swab test at least 4 hours. (Set top packer at 8860'.)
 - b) Straddle perforations 8823' and 8841' and swab test at least 4 hours. (Set top packer at 8810'.)
 - c) Straddle perforations 8783' and 8797' and swab test at least 4 hours. (Set top packer at 8760'.)
 - d) Straddle perforations 8709' and 8715' and swab test at least 4 hours. (Set top packer at 8690'.)
 - e) Straddle perforations 8661' and swab test 4 hours. (Set top packer at 8640'.)
 - f) Straddle perforations 8615' and swab test 4 hours. (Set top packer at 8590'.)
3. Isolate water producing interval with C. I. bridge plug and cement cap.
4. Place well back on pump.
5. Restimulate with acid if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>R. P. [Signature]</i>	Unit Head	2-5-68
APPROVED BY	TITLE	DATE
<i>[Signature]</i>		
CONDITIONS OF APPROVAL, IF ANY:		