NI SEN OF COP .S RECEIV.D CISTRIBUTION SAL. A FF FILE U.S.G.S LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic.

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheim.

| Please indicate location: D C B A PRODUCING INTERVAL - Perforations 8960 - 8970 Dit Well Test Natural Prod. Test: - bbls.oil, - blus water in Test After Acid or Fracture Treatment (after recording 20 and oil used): 133 bbls.oil, 0 bbls.wire.is 20 and 0 a | Depth Tubing 8965 Choke hrs,min. Size |
|--|---|
| Please indicate location: D C B A PRODUCING INTERVAL - Perforations 8960 - 8970 County Date Spudded 8-9-62 Date Date Date Date Date Date Date Date | Depth Tubing 8965 Choke hrs,min. Size |
| Please indicate location: D | Depth Tubing 8965 Choke hrs,min. Size |
| PRODUCING INTERVAL - Perforations 8960 - 8970 Depth Open Hole Casing Since 9501 OIL WELL TEST - Natural Prod. Test: bbls.oil, idea saver in Test After Acid or Fracture Treatment (after recovery 1 colors of the saver in Section 1 and oil used): bbls.oil, idea saver in Section 20 M N O P Load oil used): bbls.oil, idea saver in Section 20 GAS WELL TEST - | Depth Tubing 8965 Choke hrs,min. Size |
| OIL WELL TEST - Natural Prod. Test:bbls.oil,ibls.saver in Test After Acid or Fracture Treatment (afrac recovery 1 colones N N O P Load oil used):133bbls.oil,Obbis.ever.oid20 GAS WELL TEST - | Choke hrs, min. Size of oil equal to volume of |
| OIL WELL TEST - Natural Prod. Test:bbls.oil,ibls.saver in Test After Acid or Fracture Treatment (afrac recovery 1 colones N N O P Load oil used):133bbls.oil,Obbis.ever.oid20 GAS WELL TEST - | Choke hrs, min. Size m |
| M N O P Colored Color | hrs, min. Size for of oil equal to volume of |
| M N O P load oil used): 133 bhis,oil, O bhis were is 20 GAS WELL TEST - | Choke |
| MAGE PROTE COOL PROTE |) hrs, min. Size 12/6 |
| 1931 FRSL - 9901 FREL Natural Prod. Test:MOF Days doors rowed | - Choke Size - |
| (FOOTAGE) Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, 10-1) | |
| Sure Fret Sax Test After Acid or Fracture Treatment: — DKTF/ | |
| 13-3/8 295 325 Choke Size - Method of Testing: - | |
| 8-5/8 3372 600 Acid or Fracture Treatment (Give amounts or materials asia, for sand): 1000 gals reg. 15% acid | |
| 4-1/2 9485 1300 Casing Tubing Date first new oil run to tacks 10-27-62 |) |
| 2 8953 8965 Cil Transporter Texas New Maxico Pipe Line Co. Gas Transporter Phillips Petroleum Company | |
| Remarks: Deviation Tests attached | |
| | |
| I hereby certify that the information given above is true and complete to the best of my know | wledge. |
| Approved , 19 Humble Oil & Refining Company or O | |
| ORIGINAL ARVIN D. EADY | gerator ; |
| OIL CONSERVATION COMMISSION By:SIGNED | :) |
| Title Agent Send Communications of | |
| Title Name Humble Oil & Refini | |
| Address Box. 2347 Hobbs Ne | |