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NEW MEXICO OIL CONSERVATION COMMISSION

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No B-936

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO 80 STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 5
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat VACUUM ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3988 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER STIMULATE ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-71, MIRU BABER WELL SERVICE. PULLED 1 1/4" TBG. AND 2 7/8" TBG. 11-9-71, SET PKR AT 8450' AND PRESS CSG. TO 1500#. RAN DIFFERENTIAL TEMP. BASE LOG. LOADED TBG W/KCL WATER AND RE PRESS. CSG. TO 1800 PSI. ACIDIZED PERFS. FROM 8484 TO 8872 W/1500 GAL 15% NE ACID. FRAC. WELL W/35000 GAL K-1 POLYMULSION W/40#/1000 GAL FLA; 16000# 40/60 SD IN 2 STAGES AND 52000# 24/40 SD AT 4#/GAL USING 22,000 GAL K-1 POLYMULSION. FLUSHED W/KCL WTR. NO PRESS BREAKS OBSERVED. MAX PRESS 6600 PSI; AVG. PRESS 5700 PSI; AIR 12.8 BPM; ISIP 2200 PSI; 15 MIN SIP 1950 PSI 11-10-71. RAN DIFF. TEMP. SURVEY TO DETERMINE ZONE TRTD. P.B. DEPTH - FOUND SAND AT 8873. ATTEMPT TO UNSEAT PKR. TBG. BACKED OUT OF COLLAR LEAVING 13 JTS AND PKR. IN HOLE, 11-11-71. RAN SPEAR AND TRG. IN HOLE. LATCHED ON TO TRG. PULLED TBG. AND PKR OUT OF HOLE. BAILED SD. FROM 8873 TO 8901, 11-12-71. RAN TRG + PUMP, CIRC 4 HRS, PUMP WOULD NOT STROKE, 11-14-71. PULLED TBG + PUMP, RAN SWAB AND FOUND FLUID 6400 FROM SURFACE. 980 3HRS 11-16-71. RAN PUMP + TBG. F.R.R. 11-18-71. PULLED PUMP + TBG, LOWERED 2 7/8" TBG TO 8910. RAN PUMP + 1 1/4" TBG. IN HOLE, CIRC. WELL STARTED PUMPING. F.R.R. 11-21-71. PUMP STROKES BUT NOT PUMP. WELL ON VACUUM - FAILED TO PUMP. TESTED 2 7/8" TBG TO 850 PSI, HELD OK, PREP. TO PULL PUMP. MIRU CLARKE WELL SERV. 11-23-71. PULLED 1 1/4" TBG + PUMP. LOADED 2 7/8" TBG. W/18 BBL'S OIL. PRESS TO 800 PSI. SEATING NIPPLE PLUGGED W/IRON SULFIDE, PULLED 2 7/8" TBG. PULLED TBG PLUG IN TBG AT 6000'. BAILER RAN TO 8938, BAILED TO 8956. RAN TBG. + SWAB, 11-26-71 TO 12-1-71. KILLED WELL W/BRINE WTR. AND BAILED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON PAGE 2.

SIGNED *Derry La* TITLE UNIT HEAD DATE 1-20-72

APPROVED BY John Runyan TITLE Geologist DATE
CONDITIONS OF APPROVAL, IF ANY: