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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico "B0" State
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3988' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate 4-1/2" casing with 1 RASF jet per foot 8484-8492; 8516-8528; 8548-8560; 8582-8592 feet.

Acidize as follows:

Set top packer at 8575, bottom at 8595 and acidize with 1500 gallons regular 15% NE acid.
Set top packer at 8545, bottom at 8565 and acidize with 1500 gallons regular 15% NE acid.
Set top packer at 8512, bottom at 8532 and acidize with 1500 gallons regular 15% NE acid.
Set top packer at 8480, bottom at 8500 and acidize with 1500 gallons regular 15% NE acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Dist. Services Supervisor</u>	DATE <u>2-21-69</u>
APPROVED BY <u>Leslie A. Clements</u>	ORIGINAL & THREE COPIES SIGNED BY <u>LESLIE A. CLEMENTS</u> TOL & GAS INSPECTOR	DATE <u>SEP 21 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		