

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02323

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B - 1306

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

8. Well No.

127

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter B 330 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 12 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/97-9/18/97

1. MIRU. NU BOP, TOH w/ production equipment. TIH w/ 4 3/4 Bit, DC on 2 3/8 Tbg. Tagged Cmt @ 4144' and CIBP @ 4150'. Drilled cmt and CIBP and lowered to 4180'. SDFN

2. Tagged OH @ 4651', Cleaned out frac sand and formation (4651'-4686') TOH SDFN

3. TIH w/ 51/2 pkr on 2 7/8 Tbg. Set @ 4130', Acidized Open-hole (4214'-4686') w/ 3000 gals 15% NEFE HCL and 3000# rock salt. (Max-1800 Psi and AIR 4-BPM) Shut-in 1 Hr. Swabbed back load with a trace of oil. SDFN

4. Swabbed load back. SDFN

5. Swabbed load back. SDFN

6. Spot one drum TH-793 scale inhibitor mixed in 20 Bbls fresh water and flush with 250 Bbls fresh water.

7. POH with packer and tubing. Run production equipment and return to production. Place on test.

OPT 9/23/97 POB BO-62 BW-37 MCF-19

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant

DATE 10/8/97

TYPE OR PRINT NAME Bobby G. McCurry

Telephone No. 397-0446

(This space for State Use)

APPROVED BY WILLIAM TITLE DISTRICT I SUPERVISOR

DATE 10/11/97

CONDITIONS OF APPROVAL, IF ANY: