

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

New Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

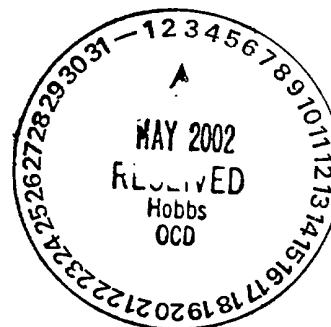
Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:

Previous
Operator: Texaco Exploration & Production Inc
Previous
OGRID: 22351
Signature: D. T. Yellowlees
Printed
Name: D. T. Yellowlees

NMOCD Approval	
Signature: <u>Paul F. Kautz</u>	
Printed Name: <u>PAUL F. KAUTZ</u>	
District: <u>PETROLEUM ENGINEER</u>	
Date: <u>JUL 10 2002</u>	



MAR 18, 2002

WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 22351 TEXACO EXPLORATION & PRODUCTION INC

NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
11111 30022 VACUUM GRAYBURG SAN ANDRES UNIT #138	F-02-18S-34E	F	30-025-30754	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #139	H-02-18S-34E	H	30-025-30755	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #140	H-02-18S-34E	H	30-025-30756	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #146	2-02-18S-34E	B	30-025-30846	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #147	H-02-18S-34E	H	30-025-30798	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #152	4-02-18S-34E	D	30-025-30803	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #153	3-02-18S-34E	C	30-025-30802	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #154	2-02-18S-34E	B	30-025-30801	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 VACUUM GRAYBURG SAN ANDRES UNIT #155	1-02-18S-34E	A	30-025-30800	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 30026 WEST VACUUM UNIT #043	4-03-18S-34E	D	30-025-02278	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #044	3-03-18S-34E	C	30-025-02286	I	62180	VACUUM; GRAYBURG-SAN ANDRES	09-2000
11111 WEST VACUUM UNIT #045	2-03-18S-34E	B	30-025-02283	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #046	1-03-18S-34E	A	30-025-02282	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #048	G-03-18S-34E	G	30-025-02284	O	62180	VACUUM; GRAYBURG-SAN ANDRES	10-2001
11111 WEST VACUUM UNIT #049	H-03-18S-34E	H	30-025-02285	O	62180	VACUUM; GRAYBURG-SAN ANDRES	10-2001
11111 WEST VACUUM UNIT #050	I-03-18S-34E	I	30-025-02280	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #055	1-03-18S-34E	A	30-025-28116	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #058	2-03-18S-34E	B	30-025-33588	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #039	4-04-18S-34E	D	30-025-02288	O	62180	VACUUM; GRAYBURG-SAN ANDRES	09-1986
11111 WEST VACUUM UNIT #040	3-04-18S-34E	C	30-025-02290	I	62180	VACUUM; GRAYBURG-SAN ANDRES	09-2000
11111 WEST VACUUM UNIT #041	2-04-18S-34E	B	30-025-02291	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 WEST VACUUM UNIT #042	1-04-18S-34E	A	30-025-02289	I	62180	VACUUM; GRAYBURG-SAN ANDRES	09-2000
11111 WEST VACUUM UNIT #038	1-05-18S-34E	A	30-025-02292	O	62180	VACUUM; GRAYBURG-SAN ANDRES	02-2000
11111 29967 WEST VACUUM UNIT #004	A-10-18S-34E	A	30-025-25121	O	61780	VACUUM; ABO REEF	02-1993
11111 30022 VACUUM GRAYBURG SAN ANDRES UNIT #001	A-11-18S-34E	A	30-025-21634	O	62180	VACUUM; GRAYBURG-SAN ANDRES	04-1993
11111 29923 CENTRAL VACUUM UNIT #126	A-12-18S-34E	A	30-025-02324	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 CENTRAL VACUUM UNIT #127	B-12-18S-34E	B	30-025-02323	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
11111 CENTRAL VACUUM UNIT #133	B-12-18S-34E	B	30-025-25994	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002

PA

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code AO (WESTTEX 66) EFF. 7/27/95
⁴ API Number 30-025-02324	⁵ Pool Name VACUUM GRAYBURG SAN ANDRES	
⁷ Property Code 11122	⁸ Property Name CENTRAL VACUUM UNIT	⁶ Pool Code 62180 ⁹ Well No. 126

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	12	18S	34E		995	NORTH	330	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8/1/79	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015126	(1) MOBIL PIPELINE COMPANY P.O. BOX 900 DALLAS, TX 75221	2484610	O	E-31-18S-35E LEA, N.M. (BATTERY) LACT UNIT
022628; 144792	(2) TEXAS NEW MEXICO PIPELINE CO. (3) WESTTEX 66 PIPELINE	2484610	O	E-31-18S-35E LEA, N.M. (BATTERY) LACT UNITS
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2484630; 2806129	G	E-31-18S-35E LEA NM VRU L-6-18S-35E LEA NM SATT #6
022345	TEXACO E & P INC. PO BOX 4325, 36TH FLR RHEA SIMMONS HOUSTON, TX 77210-4325	2807200; 2806130	G	E-31-18S-35E LEA NM VRU L-6-18S-35E LEA NM SATT #6

IV. Produced Water

²³ POD 2484650	²⁴ POD ULSTR Location and Description E-31-18S-35E; LEA, N.M. (BATTERY)
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBTB	²⁹ Perforations
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>Monte C. Duncan</i> Printed Name Monte C. Duncan Title Engr Asst Date 9/11/95 Telephone 397-0418		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON Approved By: _____ DISTRICT I SUPERVISOR Title: _____ Approval Date: SEP 14 1995
--	--	--

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

MP

2011-12

RECEIVED

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OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02324
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name Central Vacuum Unit	
8. Well No.	126
9. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/15/92 - 7/27/92
1. MIRU. Ran GR-CNL log from 4500'-4246'.
 2. Acidized OH from 4246'-4572' w/ 4500 gals 15% NEFE.
Max P = 380#, AIR = 4 BPM. Swabbed back load.
 3. Sand fracd OH from 4246'-4572' w/ 66,000 gals 30# Spectra
Frac G, 176,000# 16/30 Ottawa sand, 48,000# Super LC resin
coated sand, & 2 drums TH-756 @ 40 BPM in 7 stages.
C/O fill to 4572'. Returned well to prod.

OPT 8-30-92 12 BOPD, 7 BWPD, 4 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-9-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1992

m/p

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025-20478 02324
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 6-1-91		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name CENTRAL VACUUM UNIT	Well No. 126	Pool Name, Including Formation VACUUM GRAYBURG SAN ANDRES	Kind of Lease State, Federal or Fee STATE	Lease No. 857943
Location Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line Section 12 Township 18S Range 34E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Mobil Pipeline Company <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) and Texas New Mexico Pipeline Co.					
Name of Authorized Transporter of Casinghead Gas Texaco Exploration and Production Inc. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) and EFFECTIVE 6-1-91 1982 GPM Gas Corporation					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 31	Twp. 17S	Rge. 34E	Is gas actually connected? YES	When? 08/01/79

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. M. Miller
Signature K. M. Miller Div. Ops. Engr.
Printed Name
May 7, 1991
Date
915-688-4834
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc.	
Address P.O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Gas Transporter Name Change	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Vacuum Unit	Well No. 126	Pool Name, including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee	State State	Lease No. 8-936-17
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>18S</u> Range <u>34E</u> , <u>NMPM</u> Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobile Pipe Line Company Texas New Mexico Pipe Line Co. (0095-0799)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221 P.O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co. Texaco Inc.	Address (Give address to which approved copy of this form is to be sent) 4001 Perinbrook, Odessa, Texas 79762 P.O. Box 728, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit : <u>E</u> Sec. : <u>31</u> Twp. : <u>17S</u> Rge. : <u>35E</u>	Yes <u>8/1/79</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. W. Brantley
(Signature)
District Administrative Supervisor
(Title)
March 20, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 7 - 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

DEPARTMENT	
DIVISION	
SANITARY	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-104
Revised 12/01/79
Formal Co-01-63
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
TEXACO PRODUCING INC.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)
Change of Operator from TEXACO INC. TO TEXACO PRODUCING INC. effective 6/1/85.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Vacuum Unit	Well No. 126	Pool Name, including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-936-17
Location Unit Letter A ; 330 Feet From The North Line and 990 Feet From The East Line of Section 12 Township 18S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company Texas N.M. Pipe Line Co. (0095-0799)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, TX 75221 P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. TEXACO Inc.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 P.O. Box 728, Hobbs, N.M. 88240
If well produces oil or liquids, give location of tanks.	Unit E Sec. 31 Twp. 17S Rge. 35E Is gas actually connected? Yes When 8/1/79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

Operations Manager

(Title)

8/2/85

(Date)

OIL CONSERVATION DIVISION

APPROVED *[Signature]* 8/15/1985
BY *[Signature]*
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filled in compliance with RULE 1104.

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Separate Forms O-104 must be filed for each pool in multi-completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

TEXACO Inc.

Address: P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

Additional transporters
effective 8-1-79.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Vacuum Unit	126	Vacuum Grayburg San Andres	State, Federal or Fee	
Location	Unit Letter	Feet From The	Line and	Feet From The
	A	330	North	990 East
Line of Section	12	Township	18-S	Range
			34-E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221					
Texas New Mexico Pipe Line Company	P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
TEXACO Inc.	P. O. Box 728, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	31	17-S	35-E	Yes	8-1-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

September 14, 1979

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

Orig. Signed By

Jerry Sexton

Dist 1, Supr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Form O-104 must be filed for each pool in multi-

ANTAF E		
ILE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
HORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-
Effective 1-1-85

1. Operator TEXACO Inc.

Address P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain) <u>Change Operator & Lease Name: Eff. 10-1-77</u>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	<u>Formerly: Humble State # 2</u>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	<u>Operated By: Sohio Petro. Co.</u>
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner Sohio Petro. Co., P.O. Box 3000, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Central Vacuum Unit</u>	<u>126</u>	<u>Vacuum Grayburg San Andres</u>	<u>State, Federal or Fee</u>	
Location				
Unit Letter	<u>A</u>	Feet From The	<u>North</u>	Line and
	<u>330</u>			<u>990</u>
				Feet From The
				<u>East</u>
Line of Section	<u>12</u>	Township	<u>18-S</u>	Range
				<u>34-E</u>
				NMPM,
				<u>Lea</u>
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas-New Mexico Pipe Line Co.</u>	<u>P.O. Box 1510, Midland Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Co.</u>	<u>P.O. Box 6666, Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>B</u> <u>12</u> <u>18-S</u> <u>34-E</u>	<u>Yes</u> <u>10-1-77</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Assistant District Superintendent
(Title)
9-26-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 5 1977, 19_____
BY _____ Orig. Signed by
John R. [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of conditi
Separate Forms C-104 must be filed for each pool in multi

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sohio Petroleum Company	8. Farm or Lease Name Humble State
3. Address of Operator box 3000, Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3988 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Dug out around Bradenhead
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug out around casing and Bradenhead. Installed connections above ground level. Shut well down and closed casing and surface valves for twenty-four hours and checked pressure on casing and surface pipe. Surface pipe did not have any pressure. Casing showed 75 psi.

Inspection made 3-19-76 by Mr. Nathan E. Clegg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <i>N. E. Clegg</i>	TITLE <i>Asst. Foreman</i>	DATE 3-23-76
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
CONDITIONS OF APPROVAL, IF ANY:		

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sohio Petroleum Company				Address Box 3167, Midland, Texas			
Lease Humble State	Well No. 2	Unit Letter A	Section 12	Township 18S	Range 34E		
Date Work Performed 4-24-65	Pool Vacuum			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Sand Fraced well with 2,000 gal. acid, 29392# 20-40 sand 30,000 Gal. ref.oil.

The well was producing 5 bbls per. day before the frac job it is now producing 33bbls of oil and 8bbls of water. (all load oil has been recovered)

Witnessed by Ed. Marks	Position Asst.Foreman	Company Sohio Pet. Co.
----------------------------------	---------------------------------	----------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3988	T D 4751	P BTD	Producing Interval 4530-4751	Completion Date 11-4-44
Tubing Diameter 2 3/8 "	Tubing Depth 4275	Oil String Diameter 7"	Oil String Depth 4246	

Perforated Interval(s)

open Hole

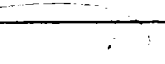
Open Hole Interval 4246 to 5751	Producing Formation(s) San Andres
---	---

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-3-65	5	3	0	600/ 1	
After Workover	5-22-65 5-22-65	38	17	8	935/ 1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Ed. Marks
Title	Position Asst. Foreman
Date	Company Sohio Pet. Co

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

3-8-65

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Sohio Petroleum Company **Humble State** Well No. **2** in **A**
(Company or Operator) (Unit)
NE $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **12**, T. **18-S**, R. **34-E**, NMPM., **Vacuum (San Andres)** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well presently temporarily abandoned.

Clean out to TD (4751'), set RTTS tool near bottom 7" csg (4246'). Acidize with 2,000 gallons FE acid, and frac thru 3" N-80 tubing with 30,000 gallons refined oil with 1 PSPG, in two equal 15,000-gallon stages, separated by 1000# TLC-15 (diverting agent). Put on pump.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

SOHIO PETROLEUM COMPANY

Company or Operator

By *J. H. Walters* J. H. Walters

Position **Asst. District Superintendent**

Send Communications regarding well to:

Name **J. H. Walters, Sohio Petroleum Co.**

Address **Box 3167, Midland, Texas 79704**

NUMBER OF COPIES RECEIVED	
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TAFF	
E	
I.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator SONIO PETROLEUM COMPANY		Lease No. 7 M 5 05		Well No. 2
Unit Letter A	Section 12	Township 18-S	Range 34-E	County Lea
Pool Vacuum			Kind of Lease (State, Fed, Fee) State	
If well produces oil or condensate give location of tanks		Unit Letter A	Section 12	Township 18-S
		Range 34-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>		Address (give address to which approved copy of this form is to be sent)		
Texas-New Mexico P. L. Co.		Box 1860, Midland, Texas		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- New Well ☐ Change in Ownership ☒
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐
 Other (explain below)

Remarks

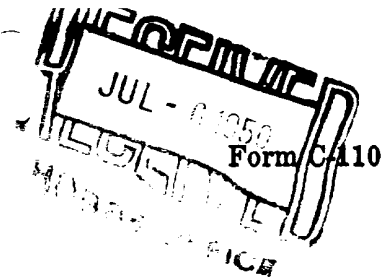
Effective 7-10-62
Former operator Neville G. Penrose, Inc.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of July, 1962.

OIL CONSERVATION COMMISSION		By <i>H. C. Bowman</i>
Approved by <i>[Signature]</i>	Title DISTRICT CLERK	
Title	Company SONIO PETROLEUM COMPANY	
Date	Address P. O. BOX 3167, MIDLAND, TEXAS	

DUPLICATE



OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Neville G. Penrose, Inc. Lease Humble State
Address 1815 Fair Building, Fort Worth, Texas Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit A Wells No. 2 Sec. 12 T. 18S R. 34E Field Vacuna County Lea
Kind of Lease State Location of Tanks N/2 of NE/4 Sec. 12
Transporter Texas New Mexico Pipe Line Co. Address of Transporter Box 1860, Midland, Texas
(Local or Field Office)
Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are none %
REMARKS:

old well No 2 110 on kill

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of June, 1950

Neville G. Penrose, Inc.

(Company or Operator)

By

Title Production Clerk

State of Texas

County of Tarrant

ss.

Before me, the undersigned authority, on this day personally appeared G. D. Fleet, Jr. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 28th day of June, 1950
my Commission Expires June 1, 1951

Notary Public in and for Tarrant County,

Approved: July - 6 - 1950

OIL CONSERVATION COMMISSION

By Noy O. [Signature]

OIL & GAS INSPECTOR

ANNABEL L. COY, Notary Public
In And For Tarrant County, Texas

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

N MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on cementing surface casing.	x

Hobbs, New Mexico

January 26, 1945

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Neville G. Penrose, Inc.

Humble State

Well No. 2 in the

NE 1/4

of Sec. 12

T. 18S

R. 34E

N. M. P. M.,

Field,

Lea

County.

The dates of this work were as follows:

November 24, 1944

Notice of intention to do the work was (was not) submitted on Form C-102 on
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The bottom portion of the 8-5/8" string was cemented with 75 sacks. After the well was drilled to completion, the upper portion of the 8-5/8" was cemented down to the red beds by circulating 50 sacks of cement down the annulus outside this string.

Witnessed by **Tom Marks** Name **Neville G. Penrose, Inc.** Sup't.

Subscribed and sworn before me this 2

day of Jan

, 1945

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Agent

Representing

Neville G. Penrose, Inc.

My commission expires

Address

Ft. Worth, Texas.

Remarks:

Ray. Yachrough
 Name
 Title

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	x	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico
PlaceNov. 15, 1944
DateOIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Neville G. Penrose Inc. Humble State Well No. 2 in the

Company or Operator NEI of Sec. 12, T. 18S, R. 34E, N. M. P. M.,
Vacuum Field, Lea County.

The dates of this work were as follows: Nov. 6, 1944

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Attempted to retreat portion of section below 4600' which we had previously without success, attempted to treat. Formation would take only 400 gallons acid during 2 hours under pressure. Flushed acid from hole and decided to shoot well.

Witnessed by Charles P. Miller N.G. Penrose, Inc. Agent
Name Company Title

Subscribed and sworn before me this 18day of Dec., 1944

Patricia Mahoney
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Address

agent

Neville G. Penrose
Company or Operator

Ft. Worth, Texas

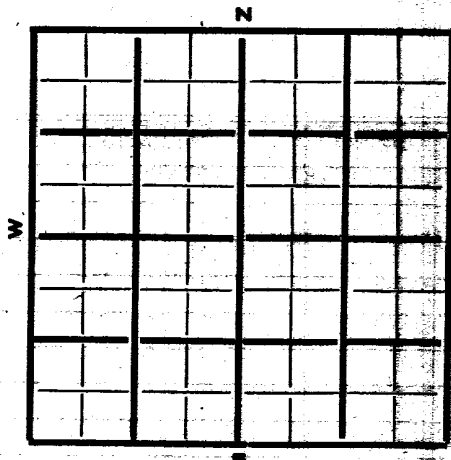
My commission expires 10-24-47

Remarks:

Ray Yarbrough
Name
Title

**SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION**

Vanessa
44 Camp 1000



Company **N. G. Penrose**

Farm Name **Humble State**

Well No. **2**

Land Classification **State**

Sec. **12** Twp. **18** Range **34** County **Lea**

Feet from Line: **330** N. **S.** **990** E. **W.**

Elevation **3895 3985**

Method **Com**

Contractor **Cook & Watson**

Scout

Spudded **7-31-44** Completed **2-27-45** Initial Production

Bond Status

**AMOUNT
CASING AND CEMENTING RECORD**

SIZE	FEET	INCHES	MAX CEMENT
8 1/2	1585		75
7	2940		200

TUBING RECORD

PACKER

ACID RECORD

Gals.

Top Pay **4530**

TD **3985**

SHOOTING RECORD

No. of Quarts **630**

From **4530**

To **4733**

No. of Quarts

From

To

S/O **4530-396** S/

S/

S/O **4601-096** S/

S/

DATE		DATE	
8-1-44	RUR		
8-8	φ 784 RB	1-16	Swbg & Test
8-15	TD 1585 A	2-27	TD 475 L; 1P Pump 15
	WOST		ROAD thru open 2"
8-22	T.D. 1585 A		@ 4751
	RUST		
8-29	φ 2005 A		Note: This well went on
9-5	φ 2940 A		Proration schedule
9-12	TD 2940 A		1P-31-44 and is counted
9-19	φ 3303 A		as completion in 1944
9-26	φ 3935 A		
10-3	NR		
10-10	φ 4610 b		
10-17	T.D. 4664 L		
	Prep & plug		
10-31	TD 4715 L (4751 L)		
	TEST A		
11-27	Chg. out after shot TD 4751 L		
12-12	Waiting on test		

[illegible]