1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505

I

Quite of Fren Hieries Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

FORT C-104A

March 19, 2001

Change of Operator

Prev	ious Operator Information:	Nev	v Operator Information:
1101		Effective Date:	May, 01, 2002
OGRID:		New Ogrid:	4323
	22351 Texaco Exploration & Production, I		Chevron U.S.A.
Address:	P.O. Box 3109	Address:	P.O. Box 1150
Address:	1.0. BOX 5107	Address:	15 Smith Road
	Midland, Texas 79702	City, State, Zip:	Midland, Texas 79705
and the attached l New Operator	nat the rules of the Oil Conservation Division ist of wells is true and complete to the best of	have been complied my knowledge and	with and that the information on this form belief.
Printed name:	•		•
Title:	Attorney-In-Fact		
Date:	April 26, 2002 Phone: 281-561-36	18	
Previous	or complete below: Texaco Exploration & Production In		NMOCD Approval
-	TEXACO HAPIOI COLONIC COLONIC	Printed	
Previous OGRID:	22351	Name:	AUL F KAUTE
Signature: Printed	DI Yellawlees.	Date:	ETROLEUM ENGINEER
Name:	D. T. Yellowlees		UL 1 9 2002
			MAY 2002 MAY 20

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 22351 TEXACO EXPLORATION & PRODUCTION INC

NEW OPERATOR:

HOBBS	
DISTRICT:	
OCD	

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR API	WELL	POOL ID POOL NAME	LAST
JANA VACUUM GRAYBURG SAN ANDRES UNIT #138			IT		II B
UNIT	H-02-186-348			VACUUM; GRAYBURG-SAN	01-2002
SAN ANDRES INT	H-02-103-345			VACUUM; GRAYBURG-SAN	01-2002
GRAYBURG SAN ANDRES INTT	7.02 105 34E			VACUUM; GRAYBURG-SAN	01-2002
GRAYBURG SAN ANDRES INIT	2 - 02 - 165 - 34E	B 30-025-30846	н :		01-2002
GRAYBURG SAN ANDRES INTT	24C-207-20-0		н .	VACUUM; GRAYBURG-SAN	01-2002
GRAYBURG SAN ANDRES UNIT	3-02-185-34E		0 (VACUUM; GRAYBURG-SAN	01-2002
ANDRES UNIT	2-02-18S-34E	D 30-025-30802	0 0	VACUUM; GRAYBURG-SAN	01-2002
ANDRES UNIT	1-02-18S-34E	A 30-025-30800	0 0	62180 VACUUM;GRAYBURG-SAN ANDRES 62180 VACUUM;GRAYBURG-SAN ANDRES	01-2002
30026					400
11126 WEST VACUUM UNIT #043	4-03-18S-34E	D 30-025-0228	c	COLOR ATTENDED CONTRACTOR CONTRAC	
WEST VACUUM UNIT #044	3-03-18S-34E) +	IN CHIEF GRAINING SAN	01-2002
WEST VACUUM UNIT #045	2-03-18S-34E		٠ (VACOUM; GRAYBURG-SAN	09-2000
WEST VACUUM UNIT #046	1-03-18S-34E		0 0	VACOUM; GRAYBURG-SAN	01-2002
WEST VACUUM UNIT #048	G-03-18S-34E		0 0	VACUUM; GRAYBURG-SAN	01-2002
WEST VACUUM UNIT #049	H-03-18S-34E		0	VACOUM; GRAYBURG-SAN	10-2001
WEST VACUUM UNIT #050	I-03-185-34E		0 0	VACUUM; GRAYBURG-SAN	10-2001
WEST VACCOUM UNIT #055	1-03-18S-34E	A 30-025-28116) -	Wacount Grainon Char	01-2002
WEST VACUUM UNIT #058	2-03-185-34E		+ 1-	WACOUM; GRAIBURG-SAN	01-2002
WEST VACUUM UNIT #039	4-04-18S-34E		4 C	WACOUN, GRAIBURG-SAN	01-2002
WEST VACUUM UNIT #040	3-04-18S-34E) -	WACOUR, GRAIBURG-SAN	09-1986
WEST VACUUM UNIT #041	2-04-18S-34E	B 30-025-0229	1 (VACOUM; GRAIBURG-SAN	09-2000
WEST VACUUM UNIT #042	1-04-18S-34E) -	VACUUM; GRAYBURG-SAN	01-2002
WEST VACUUM UNIT #038	1-05-18S-34E		0		09-2000
29967					
-flous new mexico AA STATE NCT 4 #004	A-10-18S-34E	A 30-025-25121	0	61780 VACUUM; ABO REEF	02-1993
30027					
12221 CARCUUM GRAYBURG SAN ANDRES UNIT #001	A-11-185-34E	A 30-025-21634		O 62180 VACUIM DAVRUPE SAN ANDRES	4
29923					***************************************
11177 CENTRAL VACUUM UNIT #126	A-12-18S-34E	A 30-025-02324	0	62180 VACIIIM. GBAVBIIDG. SAN AMBER	
	B-12-18S-34E		0		7007-10
CENTRAL VACUUM UNIT #133		B 30-025-25994	н	VACUUM; GRAYBURG-SAN	01-2002 01-2002
					1

<u>DISTRICT I</u>

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

TEXACO EXPLORATION & PRODUCTION INC.

Operator Name and Address

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

_nergy, Minerals and Natural Resources Departme.

P.O. Box 2088

OIL CONSERVATION DIVISION

² OGRID Number

022351

3 Reason for Filing Code

Form C-104 Revised February 10,1994

Instructions on back

Submit to Appropriate District Office 5 Copies

Santa Fe, New Mexico 87504-2088 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

P.O. BOX 730, HOBBS, NM 88240								Reason for Filing Code AO (WESTTEX 66) EFF. 7/27/95				
4 API N	Number 25-02324				VACUU	⁵ Pool Nai	Name Fool Code BURG SAN ANDRES 62180					
	25-02324 operty Code 11122				CEI	⁸ Property		NIT				ell No. 126
10	 				- OL	IN THE YE	(OOO)III O	···				
JI or lot no.	e Locatio Section	Township	Range 34E	Lot.ldn		rom The	North/Sc	outh Line	Feet From The 330		est Line	County LEA
11	12	18S	34E				110.			<u> </u>		
Bottom	Hole Lo	cation Township	Range	Lot.idn	Feet F	rom The	North/S	outh Line	Feet From The	East/M	/est Line	County
Ut or lot no.	Section	TOMISINP	rearige				<u> </u>	- 1		<u> </u>	17 0 100	
Lse Code S	¹³ Producir	ng Method Coo	le 14 Gas Co	onnection Date 8/1/79	15 C	2-129 Permit	t Number	18	C-129 Effective Date		" C-129	Expiration Date
ll. Oil and	Gas Tra	nsporters			·	20		²¹ O/G	T	22 PO	D ULSTR La	ocation .
18 Transporte OGRID	er	19	Transporter N and Addres			²⁰ POI	D	21 O/G		and	Description	
015126		` ,	P.O. BOX 9	00		24846	610	0	L	EA, N.M.	8S-35E (BATTER) 'UNIT	0
022628; 144	4792	(2) TEXAS N	IEW MEXICO	D PIPELINE C	CO.	2484	610	0	LI	EA, N.M.	8S-35E (BATTERY UNITS)
			ESTTEX 66			2484630;2	2806120	G	F_31		LEA NM V	/RU
009171		4	SPM GAS CO	оок		2404030,2	2000129				EA NM SAT	
			DDESSA, TX 79762 TEXACO E & P INC. 2807:			2807200;	2806130	G	E-31-18S-35E LEA NM VRU			
022345	5 F	O BOX 432	EXACO E & 1 5, 36TH FLR STON, TX 77	RHEA SIMMO	ons				L-6-18S-35E LEA NM SATT #6			
IV. Produc	ced Wate	r										
	POD 484650								nd Description M. (BATTERY)			
V. Well C	ompletio	n Data			,				²⁸ PBTD		29 5	rforations
²⁵ S	Spud Date		²⁶ Ready D	Date		²⁷ Total De	epth		PRID			Hotanons
30	HOLE SIZ	E	31 (CASING & TUBI	ING SIZE		3	² DEPTH S	SET	3	3 SACKS CE	EMENT
VI. Well T	est Data								_			
34 Date N		35 Gas	Delivery Date	36 C	Date of Te	est	³⁷ Leng	th of Test	³⁸ Tubing I	Pressure	39 Ca	asing Pressure
⁴⁰ Choke	e Size	41	Oil - Bbls.	42 Wa	ater - Bbls	s.	⁴³ Ga	as - MCF	44 AC)F	⁴⁵ T	est Method
146 It hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION ORIGINAL MORED OF SERRY SEXTOR Approved By: DISTRICT ! SUPERVISOR												
Signature	Thon	te Ch	nev				Title:					
Printed Nam	ne M	fonte C. Dun	can				Approv	al Date:		SE	P 14	190c
	9/11/95		Telep	ohone 3	397-0418					_		
I -	change of op	erator fill in the C	GRID number ar	nd name of the pre	evious oper	ator						
										Title		Date
11	Previo	ous Operator	Signature	Print	ted Name	•				THE		

神氣

PECHICA

CFFICE

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Method 2 2

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 208		WELL API NO. 30-025-02324
DISTRICT II Santa Fe, New Mexico Sp.O. Drawer DD, Artesia, NM \$8210		5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. B-1113-1
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PERFORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL X WELL OTHER	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Central Vacuum Unit
2 Name of Operator	-	8. Well No. 126
Texaco Exploration and Production Inc. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240		9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter A: 330 Feet From The North	Line and9	90 Feet From The East Line
<i>*////////////////////////////////////</i>	DF, RKB, KT, GR, etc.) 988' DF	NMPM Lea County
11. Check Appropriate Box to Indicate I NOTICE OF INTENTION TO:	Nature of Notice, Ro	eport, or Uther Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB .
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.	nd give pertinent dates, inclu	ding estimated date of starting any proposed
7/15/92 - 7/27/92 1. MIRU. Ran GR-CNL log from 450		
2. Acidized OH from 4246'-4572' w Max P = 380#, AIR = 4 BPM. Sw	/ 4500 gals 1 abbed back lo	5% NEFE.
3. Sand fracd OH from 4246'-4572' Frac G, 176,000# 16/30 Ottawa coated sand, & 2 drums TH-756 C/O fill to 4572'. Returned w	@ 40 BPM in 7	Puber no resin
OPT 8-30-92 12 BOPD, 7 BWPD,	4 MCF	,
I hereby certify that the information above is true and complete to the best of my knowledge and		2.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5
SIGNATURE TIL	me Engineer's	Assistant DATE 9-9-92
TYPEORPRINTNAME M.C. Duncan		те ле ноне но. 393-7191
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TO		SEP 16 S
APPROVED BY		· · · · · · · · · · · · · · · · · · ·

State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Minerals and Natural Resources Department

Form C-104 Review 1-1-17 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

EM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OU KIO BIEZZE KIL, AZZAL, TUN TITTO	T	O TRAI	NSP	ORT OIL	AND N	ATURAL GA	S			
pentor exaco Exploration and Pro							WELLA	25 20176	023	,24
dress										
O. Box 730 Hobbs, Necessary Necessary Well		Change in	Глагр	orter of:	_	Other (Please explain EFFECTIVE 6-		-		
scompletion 57	Oil Casinghead		Dry G							
hange in Operator X change of operator give name Texe				P. O. Bo	730	Hobbs, Nev	Mexico	88240-25	528	
address of previous operator	co Produ		•	P. U. BC	X 730	10000, 1101				— .
DESCRIPTION OF WELL	AND LEA	SE Well No. 126		Name, Includ		OB AN ANDRES		of Lease Federal or Fee E	Le 85794	22 See No. 43
CENTRAL VACUUM UNIT	_	33D			OPTU	49	Û	et From The E	AST	Line
Unit LetterA	_ :905	· 	Foot F	rom The	ORTH	Line and	Pe			_
Section 12 Townsh	ip 18	85	Range	34E		, NMPM,		LEA		County
I. DESIGNATION OF TRAI	NSPORTE	R OF O	LAN	ND NATI	JRAL GA	NS (Give address so wh	ich approved	copy of this fo	rm is 10 be se	int)
lame of Authorized Transporter of Oil Mobil Pipeline Company	X	or Conden	SMC		and	Texas	New Mex	ico Pipelin	e Co.	
iame of Authorized Transporter of Casis Texaco Exploration	aghead Gas and Prod	X uction I		y Gas 🗀	rend	(Give address to wh	ipa 1660 de	Kural Ges/	copM G	as Corpora
f well produces oil or liquids,	Unit	Sec. 31	Twp.	Rge S I 34E		hally connected? YES	When		01/79	
ve location of tanks. this production is commingled with the	E 1		ı							
V. COMPLETION DATA	L HOLL MAY OUT	Oil Well		Gas Well	New V		Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	<u> </u>			Total De	nth	<u> </u>	P.B.T.D.		_1
Date Spudded	Date Comp	pl. Ready to) LIOU	•		•				
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omatic	00	Top Oil	Gas Pay		Tubing Dept	h 	
Perforations								Depth Casin	g Shoe	
		TUBING	, CAS	SING AN	D CEME	NTING RECOR	D .		SACKS CEN	IENT.
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET			SACKS CEN	10171
										
V. TEST DATA AND REQU	EST FOR	ALLOW	ABL	E					4- 4-11-24 ha	
OIL WELL (Test must be after	r recovery of I	otal volum	e of loc	ed oil and m	ust be equal	so or exceed top all ng Method (Flow, p	lowable for 11 nump, gas lift,	elc.)	jor juli 24 ho	
Date First New Oil Run To Tank	Date of To	est		_				Choke Size		
Length of Test	Tubing Pr	ressure			Casing	Pressure		CHOKE SIZE		
Actual Prod. During Test	Oil - Bbla	l.			Water -	Bbls		Gas- MCF		
GAS WELL								Consists of	Condensate	
Actual Prod. Test - MCF/D	Length of	Test			Bbis. C	condensate/MMCF		Jierny G		
Testing Method (pilot, back pr.)	Tubing P	ressure (Sh	ut-in)		Casing	Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF	ICATE O	F COM	PLL	ANCE		OIL CO	NSER\	VATION	DIVIŞI	ON
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	and that the 191	OUMPROOF R	JACH W	bove		Date Approv	ed			e .
2.m.m.					li.	By				
Signature K. M. Miller		Div. C	pers	s. Engr.	11	Title				
Printed Name May 7, 1991			-688	3-4834 ne No.	-	I III				
Date		-			11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

	17740		
9161 R 100 UT H	DW .		
SANTA FE		\Box	
PHE			
V.A.G.A.			
LAND OFFICE			
TRAMPPORTER	OIL		
741207-021-021	9.43		
OPERATOR			
PRODATION OF	MC R		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Separate Forms C-104 must be filed for each pool in smalliply completed wells.

REQUEST FOR ALLOWABLE

PROBATION OFFICE	AUTHOR	RIZATION TO		SPORT OI	L AND NATU	RAL GAS		
Designer								
Texaco Producing Inc.				 			 -	
Address								
P.O. Box 728, Hobbs, New	Mexico	88240			Other (Pleas			
Reason(s) for filing (Check proper box)		- -	.4.			•		
Non gail	Comment in	a Transporter o	_	Dry Ges	Gas Tra	insporter	Name Change	
Recompletion	<u> </u>	inghead Gas	-	Condenses			•	
Change in Oursership	23 000				<u> </u>			
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL AND L	EASE					T "		
Loane Name	Well No.	Pool Name, I	nciwaing	Formation	3	Kind of Leas		Lease No.
Central Vacuum Unit	126	Vacuum G	raybu	rg San	Andres	State, Federa	state	<u>B-936-17</u>
Location								•
Unit Letter A : 330	_Feet Fr	The NO	rth_L	ine end	990	Feet From	The <u>East</u>	
	_	0.0		2.41	_		T	County
Line of Section 12 Township	<u> 1</u>	8S 1	Range	341	, MAPA	<u> </u>	Lea	County
Name of Authorized Transporter of Oil X Mobile Pipe Line Company Texas New Mexico Pipe Line Name of Authorized Transporter of Casings Phillips 66 Natural Gas Co Texacc Inc.).			P.O. Address 4001	Box 900, Box 2528 (Give address Peniprook,	Dallas, Hobbs. Lo which appro Odessa, Hobbs. N	Texas 75221 New Mexico 85 New Gop of this form Texas 79762 Tew Mexico 88 New Mexico 88 New Mexico 88	3240
If well preduces oil or liquids,	11 , 500	c. twp.	Rge.	1			8/1/	7.0
give location of tanks.			: 35E		Yes	 -		7.9
If this production is commingled with the NOTE: Complete Parts IV and V or				il, gi ve coa			TION DIVISION	·
VI. CERTIFICATE OF COMPLIANCE		•		1.	OIL (JUNGERVA	FOR DIVISION	
I hereby certify that the rules and regulations of	af the Oil (Conservation Di	vision hav	re APPI	ROVED	-41 h /	~ 1356	_, 19
been complied with and that the information gr	ven is true :	ana compiete to	ine pest (ORIGINAL	SIGNED BY JEERY	SEXTON
my knowledge and belief.							TRICT I SUPERVISO	
. 7				TITL	ε	144 		
1416		•		- 11 -	This form is t	e be filed in	compliance with Ri	ULE 1104.
Signature (Signature		Zazzi zaz		- ,1	this is a re-	quest for allo	wable for a newly d anied by a tabulation ordance with RULE	rilled or deepened
District Administrat	ive Su	pervisor		- 11		of this form m	ust be filled out car	
March 20, 19	936			- 11 ,	Vine tue 1117	Sections I.	II. III. and VI for o	thanges of ewner.
(Date)		· · · · · · · · · · · · · · · · · · ·		well .	same or numb	er, or transpo	ren or other such ch	ange of candition

STATE OF NEW MEXICO ENERGY AND MOUTPALS CEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C 104 Pavised 10:01 13 Format Co-01-c3 Page 1

Separate Forms C-104 must be filed for each poor in much.

TRANSPORTER CTL	•	REQUE	ST FOR		ABLE	•			
PROBATUR CFFICE	AUTHOR	IZATION TO	TRANSPI	ORT OIL	AND NATU	RAL GAS			
I									
Operator									
TEXACO PRODUCING INC.									
P. O. Box 728, Hobbs, Nev	/ Mexico	88240							
Reasonis) for tiling (Check proper box)					Other (Please	explain)		mey A CO	TNC TV
l	Change is	Transporter of	:		Change o	of Oper	ator fro	m TEXACO	INC. 10
Now Well	OII		Dry	Gas	TEXACO 1	PRODUCI	NG INC.	errective	e 6/1/85.
Recomplation	Cast	nghead Gas	cor	ndensate					
Change in Ownership									
If change of ownership give name									
and address of previous owner			-						
II. DESCRIPTION OF WELL AND	LEASE					Kind of Le	eq 40		Legae No.
Lease Name		Pool Name, in					ieral or Fee	State	B-936-17
Central Vacuum Unit	126	Vacuum Gr	ayburg	San A	ancres				
Location			. 1 . 1=		990			East	
A 330	Feet Fro	The NO	tn Line	• and	3,30	- Feet Fr	om The		i
Unit Letter	_			34E		. 1	Lea		County
Line of Section 12 . Towns	hip 18	BS R	ange	345	, NMPL	4,			
	•		_						
III. DESIGNATION OF TRANSPO	RTER OF	OIL AND N	<u>ATURAL</u>	. GAS	(Cive address	to which as	proved copy	of this form is	to be sent)
Namobil Tibe Line Company	χ,			1 5.8.	Box 900, Box 2528	Dallas	s, TX /5.	88240	_
		<u>-0799)</u>		P.U.	Penbrook	to mutey at	pprovedencoux	Of this form is	to be sent)
Teyas N.M. Pine Line Co. Name of Authoriting Transporter of Casin Phillips Petroleum Co.	gnead GasX	ot Dry Go	• —	400I	Penbrook Box 728	, vaess	Sa, IA / N M 8	9762 8240	
TEXACO Inc.			18	1 P.O.	BOX 120,	110000	When	<u> </u>	
	E Se		35E	Yes			i 8	/1/79	
1 of ignits.	_ :								
If this production is commingled with	that from	any other lease	or pool,	give con	nmingling orde	er number:			
if this production to the state of the		side if necess	arv.						
NOTE: Complete Parts IV and V	on reverse			11	0" (VATION (NUS:ON	
VI. CERTIFICATE OF COMPLIAN	CE				UIL	רואסבא	VALION		a.r
VI. CLETTHICATE OF COMPEDIA	<u>-</u>				ROVED		1	1-13-15/1	., 19 85
I hereby ceruly that the rules and regulation	is of the Oil	Conservation Div	rision have the best of	1	1 /		1.17	••	
been complied with and that the information	given is time	211d Complete to		BY_	Lyn		<u> 199 (22)</u>		
my knowledge and belief.				1	// DISTR	4ČT 1 SU	FERVISO	?	<u> </u>
				TITL	. Σ				
·	1				This form is	to be filed	i in complia	ince with #U	LE 1104.
W. B. h.				- 11	If this is a re	quest for	alicwable (or a newly dri vatanulation	illed or despenda t of the deviation
(Signati	wel			11	taken on the	e well in t	ccordance	WITH YOLK	
equence decrations Man	nder			-1	Att encilors	of this for	m must be !	llied out com	pietely for ellow-
Tuic				المناحد أرا	AR DEW ADD	recomp.ete	d wells.		
5,1,95				i	Fill out only	Sections	I. U. III.	end NT for G: then alon Gha	langes of paner. Inge of cumpity.
(Car				- weil	mame of them:	. wer, of 17#6			

(Daie)

TATE OF NEW MEXICO AND MINH HALS DEPARTMENT PARTA PE PILA U.S.O.S. LAND OFFICE TOANSPORTER OAS COLUMN COLUMN

OI - CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

C=244700	a manage a securities) ST OIL AND NATURAL GAS	•••
	AUTHORIZATION TO TRANSPOR	RT OIL MID HATOMAL	
PROMATION OFFICE	•		
TEXACO Inc.			
P. O. Box 728, H	obbs. New Mexico 882	240	
Keason(s) for liling (Check proper box)		Other (Please explain) Additional tran	sporters
New Well	Change in Transporter of:	effective 8-1-	79.
Recompletion	Caningheod Can X Condensa	ا (<u>ر</u> ا	
Change In Ownership			
I change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Lesse Name	126 Vacuum Gravbur	g San Andres Stole, Federal	or Fee
Central Vacuum Unit	· racdam organ		TO
Locollan A . 330	Feel From The North Line	and 990 Feet From T	he Basu
Unit Letter		LE NMPM. Les	County
Line of Section 12 Town	ashto 18-S Range 31	4-14	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)
The state of the s	or Condensate	0. Box 900, Dallas	
Mahil Pine Line Comp	aliy _	0 0 0 0 0 0 0 0 0 0	プラーグとうりんじんけんりゅうころっ タイプ くりょく
Towns Now Moxing of Cash Phillips Petroleum C	ompany	Actives (Glob Eddress to which approved to the proved to t	New Mexico 88240
TEXACO Inc.	Unit Sec. The	•	8-1-79
If well produces oil or liquids, give location of tanks.	E : 31 17-S 35-E	Yes	O-L-I
cive location of tanks. If this production is commingled with	a that from any other lease or pool, g	rive commingling order number.	Plug Bock Same Res'v. Diff. Res'v
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Ditt. Nes
Designate Type of Completies	n – (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1000	
OT CD	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Dopth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	SACKS CEMENT
		DEPTH SET	SACKS CEMEIN
	CASING & TUBING SIZE		
HOLESIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE			tor alice
		fier recovery of social volume of load oi	I and must be equal to or exceed top alia
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de		I and must be equal to or exceed top allo
		fier recovery of social volume of load of pih or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
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TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.)
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	ANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
	'.\$.G.\$.	/ HORIZATION TO TRA		GAS
	AND OFFICE		•	
	TRANSPORTER GAS			
1.	OPERATOR PROPATION OFFICE			
	Operator TEXA CO Inc.		-	
	Address	1 1/ M : 0000		,
	P.O. Box 728 Hobs Reason(s) for filing (Check proper box)	bs, New Mexico 88240	Other (Please explain)	honge Operator 4
	New Well	Change in Transporter of: Otl Dry Gas	Lease Name: En	ff. 10-1-17 pble State # 2
	Recompletion Change in Ownership	Casinghead Gas Condens		
		1.01.000		
	If change of ownership give ner and address of previous owner 5	hio Hetro. Co., P.O. Dox	5000, MIGIANO, IEXAS	79702
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	regition Kind of Lea	se Lease No
	Central Vacuum Unit		ung San Andres State, Fede	i i
	Unit Letter A : 330	Feet From The North Line	and 990 Feet From	The East
				ea County
	Line of Section /2 Tow	mship 18-5 Range	34-E , NMPM, Z	E44
Ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
	Texas New Mexico	Pine line Co.	P.O. Box 1510 M	dland Texas
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗔	0.00	roved copy of this form is to be sent)
	Phillips Petroleum	Unit Sec. Twp. Rge.		lessa, lexas
	If well produces oil or liquids, give location of tanks.	B 12 18-5 34-E	Yes	10-1-77
IV.	If this production is commingled wit COMPLETION DATA		\$ 5	Plug Back Same Resty. Diff. Res
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same flee 11
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shee
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	THE DAME AND DESIFER EA	OP ALLOWARIE (Test must be at	ter recovery of total volume of load o	il and must be equal to or exceed top al
V.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
	Date First New Oil Run To Tanks	Date of Test	Producting Marinos (1 100) Pompi ac-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (picos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	VATION COMMISSION
			APPROVEDICT 5 10	77
	I hereby certify that the rules and a Commission have been complied w	vith and that the information River	O _t	ig. Signed by
	above is true and complete to the	e best of my knowledge and belief.	1)	ohn Rosella Geologi
	Shill 1	•	TITLE	n compliance with RULE 1104.
	1/15 July		20 11 1 2 2 2 2 4 2 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lowable for a newly drilled or deepe
		ature)	well, this form must be accome	cordance with RULE 111.
		Superintendent	li and a selection of this form	must be filled out completely for all wells.

9-26-77

(Date)

Fill out only Sections I, II, III, and VI for changes of owr well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi

DISTRICTION NEW MEXICO OIL CONSERVATION COMMISSION C. C	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
SINDRY NOTICES AND REPORTS ON WELLS Sint Signature of Lands State Sint Report of Check Appropriate Box State Sint Report of Check State Si	DISTRIBUTION	_		
Signor Supply Notices Supply Notic	SANTAFE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-i-65
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3. Astron. of Chemistry and Show. Aidland, TX 79701 4. Location of Act 1	2. Name of Operator			
A 330 North 1901 A 330 North 1900 Peer rapy Vacuum The East 12 Townself 180 A 346 APPENDENT OF THE PROPERTY O	3. Address of Operator	id. TX 79701		(
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SIGNED AS PRINTING TITLE CLEAR TOTELES DATE 3-23-76	Shut well down a checked pressure pressure. Casin	and closed casing and surface programming showed 75 psi.	Face valves for twenty- ipe. Surface pipe did	-four hours and
	18. I hereby certify that the information of the signed of	Stull TITLE CA	of my knowledge and belief.	
	APPROVED BY	The Company		DATE

SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFI	OIL GAS			MISCELLA	ANEOU	JS REP	ORTS O		FORM C-103 (Rev 3-55)	
Name of Com	oany				Adden					
	ohie Pet	trolu	um Company					land, Tex		
Lease Hu	mble St			Well No.	it Letter	12	Townsbir 185		lang LE	
Date Work Pe	24-65	I	Pool Vacuum				County	Lea		
			THIS IS	A REPORT OF						
Beginnii	g Drilling Op	erations		sing Test and C	ement Jo	ь [Other (E	xplain):		
Pluggin			A Reure and quantity	medial Work	, ,		 			
is bed	The we now pro em recov	duci	ng 33b bls	ing 5 bbl of oil a	s per nd 8b	. day bls of	before	e the frac	; job it oad oil has	
Witnessed by	Ed. Mar	ks	FILL IN BE	Position ASStoF				io Pet. Co	O a	
				ORIGINA	L WELL	DATA	1- : :		To 5	
D F Elev.	88	T D 47	51	PBTD		Producing Interval Complesion			Completion Date	
Tubing Diame			Tubing Depth 4275	•	Oil St	ring Diame	eter	Oil String 424	Depth 6	
Perforated In		aner	Hole							
Open Hole In	terval		5751			Producing Formation(s) San Andres				
				RESULTS	OF WOR	RKOVER				
Test	Date of Test		Oil Productio BPD	n Gas Prod MCF			Production 3 P D	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover	11-3-6	5	5	3		0		670/1		
After Workover	5-22-6 542216		38	17		8		935/ 1		
			TION COMMISSIO)N			fy that the in my knowled		above is true and complet	
Approved by	,)			Nam	• ,0	· /	222/A.	a Was	
Title					Posi		last. Fo	reman		
Date					Com	pany				

Senio Pet. Ce

NUMBER OF COPI	ES RECEIVED		
DI	TRIBUTION		
SANTA FE	T		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
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PRORATION OFFI	E		
00554505			_

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

or agent, of the plan submitted. The tional instructions in the Rules and	e plan as approved should be f	ollowed, and we	ns consider ork should	ered advisable, or the rejection b	y the Commission tained. See addi-
	Indicate Nature of		king Be	low	
Notice of Intention to Change Plans	Notice of Intenti Temporarily Aban			Notice of Intention to Drill Deeper	
Notice of Intention to Pluo Well	Notice of Intenti to Pluo Back	ON		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intenti	ON		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intenti (Other)	ON FRAC	x	Notice of Intention (Other)	
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO	SION Hobbs,	, New Mexic	0	3-8-	65
		(Place)		(Date)	•••••••••••••••••••••••••••••••••••••••
Gentlemen:					
Sonio Petroleum Compo (Company o	any r Operator)	Humble Sta	te	Well No2 in	A (Thus)
ME 1/4 NE 1/4 of Sec. (40-acre Subdivision)	12 , T 18-S	, _R 34-E	NMPM.,	Well No 2 in	res) Pool
Lea	County.				
	FULL DETAILS OF P	ROPOSED P	LAN OI	F WORK	
(F	OLLOW INSTRUCTIONS I				
Well presently tempor	arily abandoned.				
gallons FE acid, and	frac thru 3" N-80 to	ibing with	30.000	g (42461). Acidize wi gallons refined oil 3-15 (diverting agent)	with 1 PSPG
Approved	, 19	S	оніо ў	PETROLEUM COMPANY	
Except as follows:		Ву	Zoll	Company or Operator / altree J. H.	Walters
Approved		Position A		District Superintende Communications regarding well to	**-*
OIL CONSERVATION COMMISS	SION	NameJ	. H. W	alters, Sohio Petrole	um Co.
Title	T		ox 316	7, Midland, Texas 797	OF

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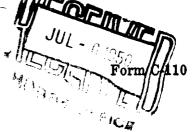
NEW MEXICO OIL CONSERVATION CO. SSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

ATION OFFICE		FUE THE O	PIGINAL	AND 4 COPI	ES WITH THE	APPROPRIA	TE OFFICE	Well No.
ATOR		TFILE THE O	43.77		1 (cap)	Lease in	igi si≽ unita	2
mpany or Operator	SOHIO PET	ROLEUM COMP	PANY		1 ASSESSED	Lease 7 []	itate	
	Section	Township		Range		County		
it Letter A	12	18 - S		34-	<u> </u>	Kind of Lease (e)
ool .	.1					Sta	a te	1.
Vacuum			Unit Let	ter	Section 12	Township 18	- S	Range 34-E
If well produc	ces oil or cond cation of tank	ensate s			12	1/24 2	proved conv of	of this form is to be sent)
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uthorized transporter of	oil Torce	ondensate					• "	
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Texas-New r	exico P.	F* 00*	Astually	Connected	Yes	No X		
				te Con-	ddress (give ac	dress to which o	ipproved copy o	of this form is to be sent)
uthorized transporter o	f casing head	gas or dry ga	nec	eted				
f gas is not being sold,	, give reasons	and also explain i	its present o	li sposition:				
I gas is not been								
					1 - 2	proper box)		
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					please check	norchin		
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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or	Operator	Meville G.	Penrose, I	nc.	Lease	Rumbl	e State	
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	(Tacal on Ti	ald Office)			(Prin	cipai Place of i	Worth, Texas Business)	
Tinit A	Walla No	2 Sec. 12 _T	185 R 341	Field	Yearm.	L Cour	nty Lea	
							E/4 Sec. 12	
					(,	Journal of Freid O		
		Perc	ent of oil to	be tr	ansported	100. Other	transporters a	uthor-
(Princip	al Place of Bu	siness)						%
REMARKS.		200		N	pill	,		
0	ld we	ll No	9 110 0	,	,			
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Execute	ed this the	25\$h	day		# ** !		, 1	عمر _ا جهد ا
					HEVILI	Company or Op	erator)	
				Bv.		New	<u>/</u>	
				Title	Produc	tion Clerk	/ 	
State of	Texas)					
a	Tatta	nt.	Ì	> SS.		4		
COUNTY OF -			,		nergonal	v anneared .	G. D. Flee	st. Ir.
known to m duly sworn stated herei	e to be the post on oath state n and that se	erson whose es that he is a aid report is t	name is subs authorized to rue and corp	scribed o make rect.	e this rep	ort and has ki	nowledge of th	e facts
Subscri	bed and swo	orn to before	me, this the	e2		<u></u>	 ,	19:4-50
Notary	Public in a	nd forTarr	antCoun	ty,			_1 <u> </u>	-
Approved:		4-6-	19 v IC	9		VININVREF F. CA	OY, Notary Públic ant Gounty, Texas	
	RVATION	ODMMISSION	T //					
19-1/01	0. 1dil	KARILL	sp.				•	
by - wif	OIL O GAS	MEPECTOR			(See I	nstructions on F	Reverse Side)	

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Santa Fe. New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and support to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

even though the work was witnesse and sworn to before a notary publi	c. See addit	ionai insti	ructions in the ituies as	14 140g unu	ommission.
	Indicate n	ature of	report by checking belo	w:	
REPORT ON BEGINNING DRIL	LING OPER	A-	REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOT	ING OR CHI	ЕМ-	REPORT ON P	ULLING OR OTHERV CASING	VISE
REPORT ON RESULT OF TEST SHUT-OFF			REPORT ON D	EEPENING WELL	
REPORT ON RESULT OF PLUG	GING OF W	ELL	Report on		
			surface of	_	
		Ho	bbs, May Mexic	o Janua	ry 26, 1940
OIL CONSERVATION COMMISS SANTA FE, NEW MEXICO.	SION,				
Gentlemen:					
Following is a report on the work	done and the	results ol	otained under the head	ing noted above at the	
Neville: dun empass	. Inc.		Humble-State	Well No2	in the
MAATTI COMMUN CINDAM	of Sec.	•	. T.	, R	, N. M. P. M.,
Vacuum	Field.	12	, 193	048	County.
The dates of this work were as followed. Notice of intention to do the work and approval of the proposed plan				Tiest	
The bottom 75 sacks. After the of the 8-5/8" was co of cement down the se Witnessed by Tom Marke	well wa mented annulus	s dril down t outsid	lled to comple to the red bed le this string	s by direntary	er portion ing 50 sack
TOM MATA	Name		NOVZZEG		
Subscribed and sworn before n	ne this 2	<u></u>	I hereby swear or is true and correct.	affirm that the inform	ation given above
day of an		, 19 <u></u>	Name ()	ales V (1,	hller
Marie Wak	_		Position	Agent	
Torrico 11 21.	Notary		Representing No.	Yllie Goperant	ose, Inc.
My commission expires	· // -	, ,		. Worth, Texa	
Remarks:				noy ya	4

Title

OIL LONSERVATION COMMIS JON

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, ations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

ations, results of shooting well, results of test of tasks even though the work was witnessed by an agent of t and sworn to before a notary public. See additional	instruc	tions in the Rule		ed not be signed Commission.
Indicate nature	of rep	ort by checking l	pelow:	
REPORT ON BEGINNING DRILLING OPERA-		REPORT OF	N REPAIRING WELL	
TIONS		PEPORT O	N PULLING OR OTHER	WISE
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<u> </u>	ALTER	ING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
	Н	obbs, New Me	xico Nov. 1	5 1944
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the resu Neville G. Penrose Inc. Humbl	.0 000	· · · · · · · · · · · · · · · · · · ·		
Company or Operator NE 1 of Sec. 12 Vacuum Field, The dates of this work were as follows: No		Lease	R 348	, N. M. P. M.,
NEt of Sec. 12		., T	Lea	County.
vacuum Field,	v. 6.	1944		
Notice of intention to do the work was (was not) s			0	19
without success, attempted to acid during 2 hours under presshoot well.	ssure.	Flushed a	cid from hole and o	decided to
Witnessed by Charles P. Miller		N.G. P	enrose, Inc.	Agent Title
Subscribed and sworn before me this 18		I hereby sweats true and to	ar or affirm that the information of the contract of the contr	rmation given above
day of,	194			_
atricio Mahones		Position		
Notary Pub	lic	Kepresenting	Company or Operator	
My commission expires 10-24-47		Address	Ft. Worth, Texas	
Remarks:			noy y	Title

SCOUT REPOL

NEW MEXICO

DIL CONSERVATION COMMISSION Company N. G. Penrose Farm Name Well No. Humble State Land Gassification State 12 18 34 Twp. County Lea Range 3 Feet from Line: 330 N. 990 E. Elevation 3895 3955 Method C Scout e Kenny Water 3/44 Completed 2 Initial Production Bond Status TA CASING AND CEMENTING RECORD 1565-ACID RECORD TX 1800 INCHES BX 1585 TRS 3865 4240 200 TY TBL Toj Pay 4530 TD 3985 TWL SHOOTING RECORD TSA 4473 No. of Quarts 6.30 From 1733 TUBING RECORD No. of Quarts From 8/ 4530-376 PACKER 44 4601-09L 8-1-LL RUR DATE d 784 R8 1-16 I Wbg & WOST 2005 A 1940A TD 2940A d 3303 A 9-26 10-3 10-10 T.D. 26646 Clag. out after shot TD 1751L Weiting on tes

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