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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-871</b>
7. Unit Agreement Name
8. Name of Lease Name <b>New Mexico 'AE' State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Vacuum Grayburg S/A</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>C</b> <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3994 (DF)</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Shut off water</b> <input checked="" type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods and tubing.
2. Run tubing and spot 100 sx neat cement in open hole @ 4597'.
3. Pull tubing 700'. WOC 4 hrs. Checked top of cement @ 4404'.
4. Pull tubing and run tubing with bit and drill out cement to 4490'. Pull tubing and bit. Dump 5' gel plug on top of cement in open hole 4490'-4485'.
5. Spotted 500 gal 15% NEA and washed open hole section 4234-4485'.
6. Run rods, pump, pull rods and tubing.
7. Run tubing w/bit and drilled cement and open hole 4490' to 4505'. Pull tubing w/bit.
8. Run tubing and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Superintendent** DATE **February 19, 1970**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE **1970**

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 18 3 13 PM '67

6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-871
7. Unit Agreement Name NONE
8. Farm or Lease Name N. M. "AE" State
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER C 2310 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E N14PM.
15. Elevation (Show whether DF, RT, GR, etc.) 3994' (D. F.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the pump equipment, and dump 700 pounds hydromite, fill up hole to 4625'.
2. Acidize open hole section with 6000 gallons 15% NE acid. Frac with 15,000 gallons gelled lease crude, and 15,000 pounds sand, with 1000 pounds flaked naphthalene between stages. Swab well, recover load, re-run pump equipment, Test, and return well to production.
3. On 24 Hour Potential Test well Pumped 37 BBL Oil & No Water, ending 2:00 P. M. April 14, 1967.  
GOR - 380  
GRAVITY - 37.2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WE Morgan TITLE Assistant District Supt. DATE April 18, 1967  
W. E. Morgan  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_