

FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

_

11

۱ از ۱

110

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Fellow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The	Texas			Bo	x 1270,	Midland,	Texas			
State	Cu Of New Lease	mpany or Oper Mexico/w	AEn ell No	2	in NEL N	WL_of Sec_1	Address 2	, T	18-8	
R. 34		. M. P. M.,	Vacuur	1	Field,	Lea			County.	
Well is_	330 feet	south of the	North lin	e and 33	0feet w	est of the East	line of NW	of s	ec. 12	
If State 1	Well is <u>330</u> feet south of the North line and <u>330</u> feet west of the East line of NWL of Sec. 12. If State land the oil and gas lease is No. <u>B-871</u> Assignment No. <u></u> .									
If patente	ed land the ow	ner is		•		, Address	3		·	
If Govern	nment land th	ie permittee i	s			, Address	8			
The Less	ee is Th	e Texas	Compar	17		, Address	Box 23	332. Н	ouston, Tex	
Drilling of	commenced	June 25	• • • • • • •	19 4	4. Drilling	was completed.	Augus	st 3,	19 44	
Name of	drilling contr	actor Rich	mond I	Drillin,	g Co.	Address Mi	dland,	Texas		
Elevation	above sea le	vel at top of c	asing_39	94	feet. at	Rotary T	able.			
The infor	mation given	is to be kept o	confidenti	al until		** #	<u></u>	_19		
				OIL SAN	DS OR ZON	ES				
No. 1, fro	m 4442	to	468	5		rom	t	.0		
No. 2, fro	m	to		**	No. 5, f	rom	t	.0		
No. 3, fro	9m	to			No. 6, fi	rom	t	.0		
			I	MPORTANI	r water s	SANDS				
Include d	ata on rate o	f water inflo	v and ele	vation to w	hich water r	ose in hole.				
No. 1, fr	om			.to	<u>'= =</u>	fe	et			
No. 2, fr	om			.to	feet					
					feet					
No. 4, fr	om			_to		fe	et			
CASING RECORD										
	weight	THREADS			KIND OF	CUT & FILLED	PERFORATED		PURPOSE	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	от		

SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	
8-5/8"	28#	8 rd	Smls	8771	Larkin				
8- <u>5/8</u> " 5-1/2"	14#	8 V	Smls	4252'	Larkin	46 -440			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	884'	200	Halliburton		
6-3/4"	5-1/2	4234	300	*1		
• _4_ 4						

			LUGS AND AD	APTERS		
		**			Depth Se	st *
		RECORD OF SHO			DEPTH SHOT	1
SIZE	SHELL USED	CHEMICAL USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
	None	None				

Results of shooting or chemical treatment Well was neither shot nor acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED	
Rotary tools were used from 0 feet to 4685 feet, and from feet to	feət
Cable tools were used fromfeet tofeet, and fromfeet to	feet
PRODUCTION	
Put to producingAugust1944	
The production of the first hours was 298barrels of fluid of which% was oil	:_ ~/ ₀
emulsion;% water; and% sediment. Gravity, m API 37.90	
If gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in GOR 1018	
EMPLOYEES	
C. B. Rinehart , Driller M. C. Hamm	, Driller
J. H. Lowe Driller	, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this ______

Midlend Toxes Date

FORMATION RECORD

All depths measured from Rotary Table or 6' above ground.

Well was neither shot nor acidized.

