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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources De ment

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Seely Oil Company					Weil API No. 30-025-02328				
815 West 10th, Fo		n. Texas	s 76102					. —	
sea(s) for Filing (Check proper box)	JIL WOLLI	i, icaa	3 70102	Othe	(Please explai	in)			
w Well		hange in Trac	. —						
completion	Oil Casinghead (	Dry	Gas U						
m <b>t                                    </b>			Company,	D O R	37 877 I	Wichita	Falls	Texas 7	6307
address of previous operator Gene	eral Opei	rating	company,	P. O. D.	OX 0115	WICHILLA	101109	Tenas 1	000.
DESCRIPTION OF WELL  No Name  State AJ	AND LEAS	Wall No. Pool Name, Including					Lesse No. LG-3406		
alios			N	orth .	661	5 .		West	1:-
Unit LetterD	_ : <u>660</u>		t From The N				ea	WEST	Line
Section 17 Townsh	<u>185</u>	<u>Ra</u>	34E	NA.	(PML	1.1	ea		County
DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	CAL GAS	address to Mi	ich ameanad	come of this fi	00 M 10 M 10	w)
ime of Authorized Transporter of Oil	1 1/2 1	r Condensate	1 1		Box 6916				
Texaco Trading as	ind I Lans	X or	Dry Gas	Address (Give	address to wh	ich approved	copy of this f	orm u to be se	e)
Conoco Inc.				P. O. Box 2197, Houston, Texas 77001					
well produces oil or liquids,		Sec. Twp. Rgs.		Is gas actually connected?		Whee	When 7 10/02/86		
e location of tanks.	1 D		8S   34E		Yes	<b>_</b> N/		2700	
his production is commingled with that /. COMPLETION DATA	I HOUR WE'N CITIES	r result or poo	i, give commings			<u>+3.7</u>	£ <del>2</del>		
	(30)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion no Spudded		Date Compl. Ready to Prod.		Total Depth		<b>I</b>	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
							Depth Cause Shoe		
rfornices									
				CEMENTING RECORD					
				CEMENTI				21242 0514	*1.7
HOLE SIZE		UBING, CA		CEMENTI	NG RECOR DEPTH SET			SACKS CEM	ENT
HOLE SIZE				CEMENTI				SACKS CEM	ENT
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. TEST DATA AND REQUE IL WELL (Test must be after Date First New Oil Rue To Tenk	EST FOR A recovery of los	LLOWAR	NG SIZE	be equal to or	ethod (Flow, p.	onesble for the	a depth or be	for full 24 hou	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be-filed for each pool in multiply completed wells.

RECEIVED

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