

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3406	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	
OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	

7. Unit Agreement Name
-
8. Farm or Lease Name
State "AJ"
9. Well No.
1

2. Name of Operator  
General Operating Company3. Address of Operator  
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 661.5 FEET FROMTHE West LINE OF SEC. 17 TWP. 18S RGE. 34E NMPN. Lea

15. Date Re-entered 2/26/86	16. Date Re-entry 3/17/86	17. Date Compl. (Ready to Prod.) 3/28/86	18. Elevations (DF, RKB, RT, GR, etc.) 4080' DF	19. Elev. Casinghead 4080'
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20. Total Depth Original 4490' Re-entry 4473'	21. Plug Back T.D. 4473' Re-entry	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools None	Cable Tools None
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4434'-46' Queen (Upper)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run None Run.	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original C-105 and C-103 for Original Casing Record					
5-1/2" OD	17#	1984'*	7-7/8"	450 sacks HOWCO Lite plus 100 sacks Class C w/2% CaCl	None
*Tie-In to 5-1/2" Casing Stub					

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" OD	4444'
						PACKER SET
						None

31. Perforation Record (Interval, size and number) 4434'-46' with 26-0.48" Holes(2 SPF)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	4434'-46'
	4434'-46'
	15000# 20/40, 15000# 12/20.

33. PRODUCTION							
Date First Production 4/01/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16"				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/07/86	Hours Tested 24	Choke Size None	Prod'n. For Test Period 8	Oil - Bbl. 16 (Est.)	Gas - MCF 8	Water - Bbl. 2000 (Est.)	Gas - Oil Ratio 36 °API
Flow Tubing Press. Pumping	Casing Pressure 20 psi	Calculated 24-Hour Rate 8	Oil - Bbl. 16 (Est.)	Gas - MCF 8	Water - Bbl. 36 °API		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel and Vented	Test Witnessed By Homer Saenz
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumhoffer TITLE Vice-President DATE April 15, 1986

This form is to be filed with the appropriate District Office of the Commission not later than \_\_\_\_\_ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all **special tests** conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## Northwestern New Mexico

No. 1, from ..... to .....      No. 4, from ..... to .....

No. 2, from ..... to .....      No. 5, from ..... to .....

No. 3, from ..... to .....      No. 6, from ..... to .....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
See Original Form C-105 Filed by The Atlantic Refining Company							