

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

1956 APR 17 PM 2:49

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Sandfrac (Other)	X

April 12, 1956 Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the
The Atlantic Refining Company State "AJ"

La Mance Drilling Company (Company or Operator)

1

(Lease)

NW

NW

17

, Well No. in the 1/4 of Sec. 17

-18-S

-34-E

Undesignated

Lea

T. , R. , NMPM. Pool, County.

April 9 and 10, 1956

The Dates of this work were as follows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on , 19, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Welox ran GR-N log to 4486' their TD. Welox perforated 4434 to 4446 with 4 jet shots per foot. Ran 145 jts of 2" EUE 4.7# H-40 tubing. Total 4428.01' set @ 4435.91'. Halliburton spotted 500 gals. of MCA mud acid on formation. Held with 2800# for 30 minutes. Broke down to 2200#, injection rate 16 BPM with lease oil. Formation fractured with 10,000 gals. of crude with 1# of sand per gallon. Maximum treating pressure 2600#, minimum treating pressure 2200#, final pressure 2200#. Flushed with 120 gals. of lease oil. Overflush equal 19 bbls. 5 minute shut in pressure 2150#. Job completed 7:22 AM 4-10-56. Rig released and well turned over to Production Dept. for testing and potential.

J. C. Burkhalter

The Atlantic Refining Company District Drilling Supervisor

Witnessed by (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: **Regional Drilling Manager**

Position: **The Atlantic Refining Company**

Representing: **Box 871, Midland, Texas**

Address:

(Title)

(Date)