

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1036 Denver City, Texas
(Address)

LEASE State "A" WELL NO. 2 UNIT 2 S 17 T 13-S R 31-E

DATE WORK PERFORMED 2-25-50 thru 2-31-50 POOL E. K. Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Fracture Formation

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured well as follows: Loaded Hole and broke formation down @ 24,000' with 113 bbls. lease oil. Pumped 10,000 gallons lease oil mixed w/5,000' 20-40 sand in well and flushed w/107 bbls. lease oil. Over flushed w/37 bbls. lease oil. Maximum treating pressure 2850'. Average injection rate 25.3 bbls. per minute. Well averaging 4 BO & 2 BW per day since treatment. No change in production. Present allowable 5 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name H. A. Carr

Title _____

Position District Superintendent

Date _____

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