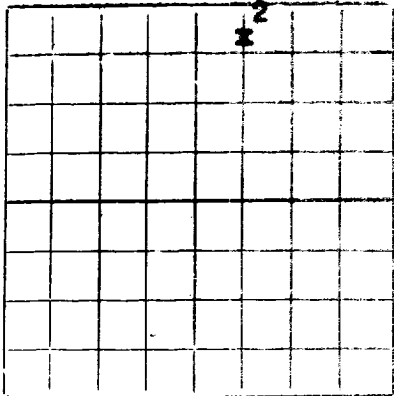




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Atlantic Refining Company
(Company or Operator)

State "NJ"
(Lease)

Well No. 2, in NW 1/4 of NE 1/4, of Sec. 17, T. 18-S, R. 34-E, NMPM.
E K Queen Pool, Lea County.

Well is 330 feet from North line and 1984.5 feet from East line
of Section 17. If State Land the Oil & Gas Lease No. is E-9263

Drilling Commenced April 12, 1957 Drilling was Completed May 4, 1957

Name of Drilling Contractor Jennings Drilling Company

Address P.O. Box 877 Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4070 DF
August 5, 1957 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4462 to 4474 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	18#	New	321.40	Larkin			Surface
5 1/2"	17#	New	3051.85	Baker		4463-4469	Oil
5 1/2"	15.5#	New	1154.83				String
5 1/2"	14#	New	275.22				
2-3/8" Tbg.	4.7#	New	4437.33				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8-5/8"	335.80	300	Pump		
7-7/8"	5 1/2"	4495.00	1400	Pump		
5 1/2"	2-3/8" Tbg.	4448.93				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4-30: Acidized perforations w/500 gals. HOWCO MCA 7 1/2% acid.
5-3: HOWCO fractured w/2000 gals. oil & 2000# 20-40" mesh sand.

Result of Production Stimulation 4-30: Unsatisfactory

5-3: Satisfactory - resulted in potential test.

Plugged Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4496 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....5-6....., 1957

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1800	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	3247	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	4436	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1465	1465	Redbed				
1465	1695	230	Redbed, anhydrite				
1695	3223	1528	Anhydrite, salt, gyp				
3223	4058	835	" & gyp				
4058	4242	184	" " & lime				
4242	4340	98	" & lime				
4340	4496	156	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Atlantic Refining Company Address Box 1038 Denver City, Texas
Name N.A. Carr Position or Title District Supt.