

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, Box 871, Midland, Texas
(Address)

LEASE State "AJ" WELL NO. 2 UNIT B S -17 T -18-S R -34-E
DATE WORK PERFORMED 4/28 to 30/57 POOL EK-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 4496'. Ran 125 joints of 14#, 15.5# and 17# J-55 casing, 4481.90', set at 4495'. Cemented with 1200 cubic feet of 50-50 Diamix with 6% gel and 1/2# of Floceels per sack followed with 200 sacks of neat cement. Plug down @ 8:30 AM 4-29-57. Cement circulated. W.O.C. Nipped up. Found top of cement at 4489'. Ran Wellex gamma ray log. Tested casing to 975# from 12 to 12:30 PM 4-30-57. Test OK.

5 1/2" esp.

Please enter size of esp. ECF

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>J. C. Burkhalter</u>	<u>The Atlantic Refining Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title _____
Date _____

Name M. L. Mills
Position Regional Drilling Manager
Company The Atlantic Refining Company