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NEW	MEXICO C	DIL CONSÉI	RVATION	CUMMISSION	FORM C-103 (Rev 3-55)
MISCELLANEOUS REPORTS SOON WELLS					
(Submit to appropriate District Office Maren Cumpission Rule 1106)					
Name of Company Marathon Oil Company Marathon Oil Company Address Box 220 - Hobbs, New Mexico					
Lease Well State EK A	I No. Unit 6	Letter Section	n Township	18 S R	ange 34 E
Date Work Performed February 11 - 12,1964 Pool Yates	,, ,,,, _		County	Lea	<u> </u>
THIS IS A REPORT OF: (Check appropriate block)					
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain): Plugsing Y Remedial Work Plug back & perforate in Yates					
Plugging X Remedi Detailed account of work done, nature and quantity of m			<u>Section</u>		ave mi laves
Total depth 4517'; PBTD 4350'. Set Baker Model N cast iron Blanking Plug @ 4350'. Dumped one sack cement on top of B.P. Perforated $5\frac{1}{2}$ " csg w/4 JSPF from 3634-42', in Yates Section. Ran swab 4 times & recovered 31 BO & swabbed tbg dry. Dowell treated Yates Sec thru $5\frac{1}{2}$ " csg perfs @ 3634-42' w/500 gals BDA acid followed by 15,000 gals refined frac oil & 20,000# sand. Swabbed well two days & well failed to flow. Installed pumping unit & pump tested well 12 days. Preparing to pull rods and pump & temporarily abandon well.					
	Position For	reman	Company M	arathon Oil	Company
E. S. Green	For	reman DIAL WORK R	Ma	arathon Oil	Company
E. S. Green Fill in Below	For For Remed Original		EPORTS OI	NLY	
E. S. Green FILL IN BELOW D F Elev. Ц076'	For For remei Original i PBTD	DIAL WORK R WELL DATA 山751	Producing	NLY	Company Completion Date 10-2-56
E. S. Green FILL IN BELOW	For For Remender Original State PBTD	DIAL WORK R Well Data	Producing	NLY Interval - 141611 Oil String D	Completion Date 10-2-56
E. S. Green FILL IN BELOW D F Elev. 14076' Tubing Diameter 2-3/8" Tubing Depth 14442 Perforated Interval(s)	For For Remender Original State PBTD	DIAL WORK R WELL DATA 1475 1 Gil String Diam	Producing	NLY Interval - 141611 Oil String D	Completion Date 10-2-56 Pepth
E. S. Green FILL IN BELOW D F Elev. 4076' Tubing Diameter 2-3/8" Tubing Depth 4442	For REMED ORIGINAL PBTD	DIAL WORK R WELL DATA 1475 1 Gil String Diam	Ma EPORTS Of Producing الماليليلي eccer	NLY Interval - 14146141 Oil String D	Completion Date 10-2-56 Pepth
E. S. Green FILL IN BELOW D F Elev. 1076' Tubing Diameter 2-3/8" Tubing Depth 14442 Perforated Interval(s) 14444 - 4464' w/4 JSPF Open Hole Interval	For FOR REMED ORIGINAL 1 PBTD	DIAL WORK R WELL DATA 山75 ¹ Gil String Diam 5-1/2	Ma EPORTS Of Producing الماليليلي eccer	NLY Interval - 141611 Oil String D	Completion Date 10-2-56 Pepth
E. S. Green FILL IN BELOW FILL IN BELOW D F Elev. 10761 T D 15171 Tubing Diameter 2-3/811 Tubing Depth 2-3/811 Tubing Depth 14442 Perforated Interval(s) 14444 - 144641 w/4 JSPF Open Hole Interval Interval Test Date of Oil Production BPD	For FOR REMED ORIGINAL 1 PBTD	DIAL WORK R WELL DATA 1475 ! Oil String Diam 5-1/2 Producing Form WORKOVER tion Water	Ma EPORTS Of Producing الماليليلي eccer	NLY Interval - 14146141 Oil String D	Completion Date 10-2-56 Pepth
E. S. Green FILL IN BELOW DF Elev. 1076' Tubing Diameter 2-3/8" Perforated Interval(s) 14444 - 4464 * w/4 JSPF Open Hole Interval	For FOR REMEIT ORIGINAL I PBTD	DIAL WORK R WELL DATA 1475 ! Oil String Diam 5-1/2 Producing Form WORKOVER tion Water	Ma EPORTS Of Producing للالليل	VLY Interval - 144641 Oil String D & Queen GOR	Completion Date 10-2-56 Pepth 14517! Gas Well Potential
E. S. Green FILL IN BELOW FILL IN BELOW D F Elev. 10761 T D 10761 T D 105171 15171 Tubing Diameter 2-3/811 2-3/811 Tubing Depth 2-3/811 Tubing Depth 14442 14442 Perforated Interval(s) 144641 14444 14641 Test Date of Test Oil Production BPD Before 11.22	For FOR REMEIT ORIGINAL I PBTD	DIAL WORK R WELL DATA 1475 ! Oil String Diam 5-1/2 Producing Form WORKOVER tion Water	Ma EPORTS Of Producing للالليل	VLY Interval - 144641 Oil String D & Queen GOR	Completion Date 10-2-56 Pepth 14517! Gas Well Potential
E. S. Green FILL IN BELOW FILL IN BELOW D F Elev. 10761 T D 140761 T D 145171 Tubing Diameter 2-3/811 Tubing Depth 2-3/811 Tubing Depth 1444 - 14641 w/4 JSPF Open Hole Interval Test Date of Test Before Workover Well was temporarily a	For FOR REMER ORIGINAL I PBTD I I RESULTS OF Gas Product MCFPD bandoned	DIAL WORK R WELL DATA 1475 1 Gil String Diam 5-1/2 Producing Form WORKOVER tion Water	Producing Producing 14144	VLY Interval - 141641 Oil String D (Queen GOR Cubic feet/Bbl formation given at	Completion Date 10-2-56 Pepth 14517! Gas Well Potential
E. S. Green FILL IN BELOW FILL IN BELOW D F Elev. 10761 T D 15171 Tubing Diameter 2-3/811 Tubing Depth 2-3/811 Tubing Depth 14442 Perforated Interval(s) 14444 - 144641 w/4 JSPF 14442 Open Hole Interval Test Date of Test Oil Production BPD Before Well was temporarily a After Morkover 3-2-64 1	For FOR REMER ORIGINAL I PBTD I I RESULTS OF Gas Product MCFPD bandoned	DIAL WORK R WELL DATA 1475 1 Gil String Diam 5-1/2 Producing Form WORKOVER tion Vater 1 hereby certi	Producing Producing 14144	VLY Interval - 144641 Oil String D (Queen (Queen GOR Cubic feet/Bbl formation given at c.	Completion Date 10-2-56 Pepth 4517' Gas Well Potential MCFPD powe is true and complete
E. S. Green FILL IN BELOW FILL IN BELOW D F Elev. 1076' T D 1517' Tubing Diameter 2-3/8" Tubing Depth 2-3/8" Tubing Depth 14442 Perforated Interval(s) 1 14444 14644 w/4 Open Hole Interval Test Date of Test Oil Production BPD Before Well was temporarily a After 3-2-64 1 OIL CONSERVATION COMMISSION	For FOR REMER ORIGINAL I PBTD I I RESULTS OF Gas Product MCFPD bandoned	DIAL WORK R WELL DATA 1475 1 Oil String Diam 5-1/2 Producing Form WORKOVER tion Vater L hereby certi to the best of	Producing Producing 14144	VLY Interval - 144641 Oil String D (Queen GOR Cubic feet/Bbl formation given all se.	Completion Date 10-2-56 Pepth 4517' Gas Well Potential MCFPD powe is true and complete