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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE FILE	1	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER GAS OPERATOR					
1.	PRORATION OFFICE Operator			·		
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)  To change Operator name from Mobil Oil					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	s Corporation.			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE   Well No.: Pool Name, Including F	ormation   Kind of Leas	6		
	E K Queen Unit Tract 3 1 E K Yates Seven Rivers Queen State, Federal					
	Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West					
	10	waship 18-S Range	34-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	,		
	Texas New Mexico Pipel	ine Company  or Dry Gas	Box 1510 Midland,	Ved copy of this form is to be sent)		
	Phillips Petroleum Com	pany  Unit   Sec.   Twp.   Rge.	<del></del>	Box 2130 Hobbs, NM 88240		
	If well produces oil or liquids, give location of tanks.	N 18 18-S 34-E	Yes .	en .		
W	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	,		
1∀.	Designate Type of Completion	on — (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUDING CASING AND	D CEUCHTING DECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	DE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Ong. Signed by  BY Jerry Sexton			
			Org. Signed by			
			TITLE Dist 1, Supr.			
	0		1	compliance with RULE 1104.		
Decky newjahr			If this is a request for allowable for a newly drilled or deepened			
() (Signature)  Authorized Agent (Title)  October 31, 1979 (Date)		Agent	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,			
		le)				
		te)	well name or number, or transpor	I. III. and VI for changes of owner, ter, or other such change of condition- t be filed for each pool in multiply		
			Separate Forms C-104 mus			