HO. OF COPIES REC	EIVED	1	
DISTRIBUTIO	ON		<u> </u>
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
1.	I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			·		
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: To change Operator name from Mobil Oil					
	Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Legae Name Well No. Pool Name, Including Formation Kind of Lease Legae Name					
	E K Queen Unit Tract 3 2 E K Yates Seven Rivers Queen State, Federal Cr Fee Federal Location					
	Unit Letter K ; 198	BO Feet From The South Lir	ne and 1980 Feet From	The West		
	Line of Section 18 To	wnship 18-S Range	34-Е , ММРМ,	Lea County		
111.	Ncme of Authorized Transporter of Oil N/A Water Injection V	Vell	Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca	singhedd Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	nen		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
				JACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l.	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae - MCF		
1	GAS WELL	4	L			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIAN			ATION COMMISSION 3 1979		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Jerry Sexton Dist. 1. Supy.				
Blefy Merrical Authorized Agent			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
						•
	October 31		Fill out only Sections I. I well name or number, or transpor	I. III, and VI for changes of owner, ter, or other such change of condition.		

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply