

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL, Sec. 18, T18S, R34E
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (other) <input type="checkbox"/> | |

5. LEASE

LC-065394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

EK Queen Unit Tr. 3

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

EK Yates Seven Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T18S, R34E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4036 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/21/84 MIRU Mayo Marrs Csg Pulling Serv Ut, ND wellhead.
05/22/84 WIH w/ 31 jts 2-7/8 tbg to 930, hit bridge, circ csg w/hot wtr, wash out paraffin @ 930, fell thru, ran tbg to 1500, circ csg w/hot wtr, POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2500, set down, could not work deeper.
05/23/84 Circ hot wtr 2 hrs, fin GIH & set cmt ret @ 4400, pulled stinger out of ret, could not pump down tbg, POH w/stinger, found stinger plugged w/ gyp & salt, WIH w/stinger to top of ret, circ csg w/100 bbls 9.5# mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt @ 4380, pulled stinger to 3100, spotted 15x Class
SEE REVERSE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

28. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 07/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 8-13-85
CONDITIONS OF APPROVAL IF ANY:

#17. Continued from front.

- 05/23/84 C neat cmt 3100-3000, pulled stinger to 2000, notified BLM, Hobbs, job not witnessed.
- 05/24/84 POH w/ 2000' tbg, welded on 5-1/2" pull nipple - shot 5-1/2 csg @ 1810' attempt to pull csg (no success), RIH w/ pkr on tbg to 1500', sqzd shot @ 1810 w/40x Class C cmt, displ cmt to 1700'.
- 05/25- Tagged cmt plug @ 1590', POH w/ pkr, shot 5-1/2 csg @ 900', unable to
28/84 pull csg, reshot @ 502';, POH w/16 jts 5-1/2 csg, RIH w/ tbg to 350', circ hole w/9.5# mud, spot 50x Class C cmt plug, POH w/tbg, prep to tag plug, job witnessed by the BLM.
- 05/29/84 WIH w/ tbg, tag cmt @ 210', pulled tbg to 50', set 15x C cmt plug 210 to surface, released Mayo Marrs csg pulling .
- 06/12- Weld on steel plate, P&A complete.
14/84.

777/20
JUN 14 1985