Suite 2700, Houston, Texas 77046         ALL DCATION DF WELL (REPORT LOCATION CLEARLY. See space 17 below)         AT COLON DF WELL (REPORT LOCATION CLEARLY. See space 17 below)         AT COLON DF WELL (REPORT LOCATION CLEARLY. See space 17 below)         AT COLD LOFTH: Same as Surface         AT TOP PROD. INTERVAL: sams as surface         AT TOTAL DEFTH: Same as Surface         AT TOTAL DEFTH: Same as Surface         AT COLD LOFT. OR OTHER BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:         PULL OR ALTER CASING MULTIPLE COMPLETE         PULL OR ALTER CASING MULTIPLE COMPLETE         PULL OR ALTER CASING MULTIPLE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of stating any proposed work. If well is directionally dilled, give subsurface locations a measured and true varical depths for all markers and zones pertinent to this work.)*         05/21/84       MIRU Mayo Marrs CSG Pulling Serv Ut, ND wellhead.         05/22/84       WIH w/ 31 jts 2-7/8 tbg to 930, hit bridge, circ csg w/hot wtr, wash out paraffin @ 930, fell thru, ran tbg to 1500, circ csg w/hot wtr, POH w/tbg, WIH w/cstinger to top of ret, circ csg w/loo bils 9.5# mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt 0 4380, pulled stinger to 3100, spotted 15x Class SEE REVERSE         Subsurface Safaty Valve: Manu. and Type       Set @         SET	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY       I. C-065394         SUNDRY NOTICES AND REPORTS ON WELLS Do not up this form to prove the definition of the state to a different well to the document of the state to a different below.       J. UNIT AGREEMENT NAME EX Queen Unit Tr. 3         I. eff. 120 Getting of the state to a different well to the state to a difference to the state to a different below.       J. UNIT AGREEMENT NAME EX Queen Unit Tr. 3         I. eff. 120 Getting TX. & N.M. Inc.       I. FARM OR LEASE NAME         I. eff. 120 Getting TX. & N.M. Inc.       I. FARM OR LEASE NAME         I. DOATION OF WELL (REPORT LOCATION CLEARLY. See spece 17 below.) AT SURFACE: 660'FSL & 1980'FWL, Sec. 18, T18S, R34E       I. ECC. T. R., M. OR BLK AND SURVEY OF AFEA.         I. DOATION OF WELL (REPORT LOCATION CLEARLY. See spece 17 below.) AT TOP PROD. INTERVAL: Sams as Surface       II. ELEVATIONS (SHOW DF, KDB, AND WR AFEA.         IS CHECK APPROPAIL TO: SUBSEQUENT REPORT OF: TST WATER SHUT-OFF PRACTURE TREAT BEFORT, OR OTHER DATA       SUBSEQUENT REPORT OF: TST WATER SHUT-OFF         IDLI OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONG.       DESEQUENT REPORT OF: TST WATER SHUT-OFF         IDLI OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONG.       DESEQUENT REPORT OF: TST WATER SHUT-OFF         IDLI OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONGLE OF DEMENTED OFFERATIONS (Clearly stats all partment details, and give benamed during the were stated data of partme any proposed work. If well is directionally divides completes nerver change an from baboy         05/21/84       MIRW Mayo Marrs CSG Pulling Ser	Ferin 9-331 Dec. 1973		Form Approved. Budget Burbau No. 42–R1424
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With 'LM with 'L ether       9. WELL ND.         2. NAME OF OPERATOR       3         Mobil Producing TX. & N.M. Inc.       3         3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       13. SEC. T.R. M., OR BLK. AND SURVEY C. AREA.         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660'FSL & 1980'FWL, Sec. 18, T18S, R34E       13. SEC. T.R. M., OR BLK. AND SURVEY C. AREA.         5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       14. API NO.         18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       13. ELEVATIONS (SHOW DF, KDE, AND W. 4036 GR         19. DISCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiment details, and give pertiment data including stimated data for staring any proposed work. If well is directionally drilled, give subsurface locations a measured and true vertical depths for all markers and zones pertiment to this work.)*         05/21/84       MIR Way O Marrs Csg Pulling Serv Ut, ND wellhead.         05/22/84       WIH w/ 31 is 2-7/8 tbg to 930, fell thru, ran tbg to 1500, circ csg w/hot wtr, pOH w/tbg, WIH w/cmt on 2-7/8 tbg to 2500, set down, could not work deeper.         05/23/84       Circ hot wtr 2 hrs, fin GIH & set cmt ret @ 4400, pulled stinger out o' ret, could not pump down tbg, POH w/stinger, found stinger plugged w/ give safety Wits inger to top of ret, circ csg w/lo0 bls, 9.5# mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt @ 4380, pulled sting	With LD       with LD       ether       3         Image of DERATOR       Mobil Producing TX. & N.M. Inc.       3         Image of DERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       3       30         Image of Dereator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       3       30         Image of Dereator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       3       13       EC. T. R. M. OR BLK AND SURVEY OF AREA Sec. 18, T185, R34E         Image of Dereator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       13       EC. T. R. M. OR BLK AND SURVEY OF AREA Sec. 18, T185, R34E         Image of Dereator Nine Greenway Plaza, Suite 260°FSL & 1980°FWL, Sec. 18, T185, R34E       14       Sec. 18, T185, R34E         Image of Dereator Nine Greenway Plaza, To Dereator Not Not Repair Sec. 18, T185, R34E       14       Dereator Not Survey OF AREA Sec. 18, T185, R34E         Image of Prob. IntERVAL: Same as surface       14       An NO.       14       Dereator Not Not Repaire on or son Comercial Science of Notice: REPORT, OR OFHER DATA         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:       Subsequent REPORT OF:       13       ELEVATIONS (Show DF, KDB, AND WD 4036 GR         Inter Casing MULTIPLE COMPLETE DEPARTONS       Clearly state all pertiment details, and give pertiment date including estimated date of starting any proposed work. If well is directionally drilled, give subsurface boatons an measured and true vericel depths for all markers and zones priment tot	inservoir. Use l	Form 9–331–C for such proposals.)	. FARM OR LEASE NAME
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<b>3.</b> ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       EK Yates Seven Rivers Queen <b>4.</b> LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 blow). AT SURFACE: 660'FSL & 1980'FWL, Sec. 18, T18S, R34E       1. SEC., T.R., M., OR BLK. AND SURVEY C ALCONTO OF WALL (REPORT LOCATION CLEARLY. See space 17 blow). AT SURFACE: 660'FSL & 1980'FWL, Sec. 18, T18S, R34E       1. SEC., T.R., M., OR PARISH' 3J. STATE Sec. 18, T18S, R34E         14. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 blow). AT SURFACE: 600'FSL & 1980'FWL, Sec. 18, T18S, R34E       1. SEC., T.R., M., OR BLK. AND SURVEY C ALCONTO PRODUITS AND INDICATE NATURE OF NOTICE.         15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT REPORTS (SHOW DF, KDE, AND W 4036 GR       1. ELEVATIONS (SHOW DF, KDE, AND W 4036 GR         REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL CHANGE ZOMES ABANDON' (cdter)       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	<b>3.</b> ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046       EK Yates Seven Rivers Queen <b>4.</b> LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Melow.) AT SURFACE: 660 <sup>1</sup> FSL & 1980 <sup>1</sup> FML, Sec. 18, T18S, R34E       1. SEC. T. R. M., OR BLK. AND SURVEY OF ACTION OF WROU INTERVAL: Sams as Surface AT TOTAL DEFIN: Same as Surface <b>36.</b> CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       Subsequent REPORT OF: <b>36.</b> CHECK APPROPAL TO:       SUBSEQUENT REPORT OF: <b>37.</b> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all periment details, and give periment date measured and five vertual depths for all markers and zones periment to this work.) <sup>2</sup> <b>05</b> /221/84       MIRU Mayo Marrs Cg Pulling Serv Ut, ND wellhead. <b>05</b> /221/84       WIRW Mayo Marrs Cg Pulling Serv Ut, ND wellhead. <b>05</b> /221/84       WIRW wertiod not hum tog, POH w/stinger, found stinger pulged w/ gyp & salt, WIH w/cstinger to top of ret, circ csg w/hot wtr, POH w/tbg, WIH w/cstinger to top of ret, circ csg w/hot wtr, POH w/tbg, WIH w/cstinger to top of ret, circ csg w/lou bis 9.5 <sup>fm</sup> mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4000-471, pulled stinger out of ret, cap ret w/5x cmt. top cmt 0 4380, pulled stinger to 3100, spotted 15x Class SEE REVERSE         Subsurface Safety Yelve: Manue and Type       Set 0       F         State Safety Yelve: Manue and Type       F       Authorized Agent pert w/5x cmt. top cmt 0 4380, pulled stinger to 3100, spotted 15x Class SEE REVERSE         Subsurface Safety			
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AT BURFACE: 660'FSL & 1980'FWL, Sec. 18, T18S, R34E       12 COUNTY OR PARISH' 13. STATE         AT TOP PROD. INTERVAL: Same as Surface       13. APRIATE         28. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       14. API ND.         15. ELEVATIONS (SHOW DF, KDB, AND W: 4036 GR       15. ELEVATIONS (SHOW DF, KDB, AND W: 4036 GR         PULL OR ACIDIZE       Image: Subsequent REPORT OF:         PULL OR ACIDIZE       Image: Subsequent REPORT OF:         PULL OR ALTER CASING       Image: Shonoon acidize         PULL OR ALTER CASING       I	AT BURFACE: 660'FSL & 1980'FWL, Sec. 18, T18S, R34E AT TOP PROD. INTERVAL: same as Surface       12. COUNTY OR PARISH' 13. STATE Lea         AT TOTAL DEFTH: same as Surface       14. API ND.         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       13. ELEVATIONS (SHOW DF, KDB, AND WD 4036 GR         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT BHODT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*         7. DESCRIBE PROPOSED DR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date including astimated date of staring any proposed work. If well is directionally drilled, give subsurface locations an measured and true vertical depths for all markers and zones pertinent to this work.)*         05/21/84       MIRU Mayo Marrs Csg Pulling Serv Ut, ND wellhead.         05/22/84       WIH w/ 31 jts 2-7/8 tbg to 930, hit bridge, circ csg w/hot wtr, wash out paraffin @ 930, fell thru, ran tbg to 1500, circ csg w/hot wtr, POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2500, set down, could not work deeper.         05/23/84       Circ hot wtr 2 hrs, fin GIH & set cmt ret @ 4400, pulled stinger out of ret, could not pump down tbg, POH w/stinger, found stinger plugged w/ gyp & salt, WIH w/stinger to top of ret, circ csg w/hOU bbls 9,5# mud laden fluid, stung into ret, Mayo Marrs pump Z5x Class Cneat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt @ 4380, pulled stinger to 3100, spotted 15x Class SEE REVERSE         Subsurface Safety Velve: Manu. and Type			
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AT TOTAL DEPTH:       same as surface       24. API NO.         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       15. ELEVATIONS (SHOW DF, KDB, AND WI 4036 GR         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF FRACTURE TREAT       10.         BNOOT OR ACIDIZE REPAIR WELL OULTIPLE COMPLETE CHANGE ZONES       10.         71. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally dified, give subsurface locations a measured and true vertical depths for all markers and zones pertinent to this work.) <sup>2</sup> 05/21/84       MIRU Mayo Marrs Csg Pulling Serv Ut, ND wellhead.         05/22/84       WIH w/ 31 jts 2-7/8 tbg to 930, hit bridge, circ csg w/hot wtr, wash out paraffin @ 930, fell thru, ran tbg to 1500, circ csg w/hot wtr, POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2500, set down, could not work deeper.         05/23/84       Circ hot wtr 2 hrs, fin GIH & set cmt ret @ 4400, pulled stinger out or ret, could not pump down tbg, POH w/stinger, found stinger plugged w/ gyp & salt, WIH w/stinger to top of ret, circ csg w/hot bls 9.5# mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt @ 4380, pulled stinger to 3100, spotted 15x Class SEE REVERSE         Subsurface Safety Viwe: Manu. and Type       11.         18. I hereby carify that the foregoing is true and correct step Pullab W/ With the foregoing is true and correct         MU	AT TOTAL DEFTH: same as surface       14. API ND.         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA       15. ELEVATIONS (SHOW DF, KDB, AND WD 4036 GR         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT BNOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date including estimated date of starting any proposed work. If well is directionally difiled, give subsurface locations an measured and true vertical depths for all markers and zones pertinent to this work.)*         05/21/84       MIRU Mayo Marrs Csg Pulling Serv Ut, ND wellhead.         05/22/84       WIH w/ 31 jts 2-7/8 tbg to 930, hit bridge, circ csg w/hot wtr, POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2500, set down, could not work deeper.         05/23/84       Circ hot wtr 2 hrs, fin GIH & set cmt ret @ 4400, pulled stinger out of ret, could not pump down tbg, POH w/stinger, found stinger plugged w/ gyp & salt, WIH w/stinger to to pof ret, circ csg w/hot bls 9.5# mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt @ 4380, pulled stinger to 3100, spotted 15x Class SEE REVERSE         Subsurface Safety Yaiw: Manu, and Type       Set @			
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ABANDON*       Image: Control of the starting any proposed work. If well is directionally drilled, give subsurface locations a measured and true vertical depths for all markers and zones pertinent to this work.)*         05/21/84       MIRU Mayo Marrs Csg Pulling Serv Ut, ND wellhead.         05/22/84       WIH w/ 31 jts 2-7/8 tbg to 930, hit bridge, circ csg w/hot wtr, wash out paraffin @ 930, fell thru, ran tbg to 1500, circ csg w/hot wtr, POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2500, set down, could not work deeper.         05/23/84       Circ hot wtr 2 hrs, fin GIH & set cmt ret @ 4400, pulled stinger out or ret, could not pump down tbg, POH w/stinger, found stinger plugged w/ gyp & salt, WIH w/stinger to top of ret, circ csg w/100 bbls 9.5# mud laden fluid, stung into ret, Mayo Marrs pump 25x Class C neat cmt into Queen perfs & in 5-1/2 csg 4400-4471, pulled stinger out of ret, cap ret w/5x cmt. top cmt @ 4380, pulled stinger to 3100, spotted 15x Class. SEE REVERSE         Subsurface Safety Valve: Manu. and Type       Set @	ABANDON*       Image: Control of the cont of the control of the cont of the control of			
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Subsurface Safety Valve: Manu. and Type       Set @	Subsurface Safety Valve: Manu. and Type       Set @F         28. I hereby certify that the foregoing is true and correct       Set @F         SHONED       PALLAN W. (allow)       THLE       Authorized Agent       DATE       07/11/84         (This space for Federal or State office use)         THE         DATE       5.7.3.7.5	CHANGE 20 ABANDON* (other) 17. DESCRI includin measur 05/21/84	BE PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of starting any proposed work. If well is ed and true vertical depths for all markers and zones pertine         MIRU Mayo Marrs Csg Pulling Serv Ut, N         WIH w/ 31 jts 2-7/8 tbg to 930, hit br         out paraffin @ 930, fell thru, ran tbg         POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2	directionally drilled, give subsurface locations and ent to this work.)* ND wellhead. ridge, circ csg w/hot wtr, wash g to 1500, circ csg w/hot wtr,
28. I hereby certify that the foregoing is true and correct         BIGNED       PAULA         OT/11/84	28. I hereby certify that the foregoing is true and correct         BIGNED       Authorized Agent         DATE       07/11/84         (This space for Federal or State office use)         TTLE         DATE         TTLE	CHANGE 20 ABANDON* (other) 37. DESCRI includin measur 05/21/84 05/22/84	NES       Image: Construct of the state of	directionally drilled, give subsurface locations and ent to this work.)* ND wellhead. ridge, circ csg w/hot wtr, wash g to 1500, circ csg w/hot wtr, 2500, set down, could not work ret @ 4400, pulled stinger out of ringer, found stinger plugged w/ et, circ csg w/100 bbls 9.5# mud rs pump 25x Class C neat cmt into , pulled stinger out of ret, cap
APPROVED BY TITLE BATE 5-73.75	APPROVED BY TITLE Buthorized Agent DATE DATE DATE DATE DATE DATE DATE DATE S. J. S	CHANGE 20 ABANDON* (other) <b>37. DESCRI</b> includin measur 05/21/84 05/22/84 05/23/84	NES       Image: Complete Display the second starting any proposed work. If well is second true vertical depths for all markers and zones pertine.         MIRU Mayo Marrs Csg Pulling Serv Ut, N         WIH w/ 31 jts 2-7/8 tbg to 930, hit browt paraffin @ 930, fell thru, ran tbg         POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2         deeper.         Circ hot wtr 2 hrs, fin GIH & set cmt         ret, could not pump down tbg, POH w/st         gyp & salt, WIH w/stinger to top of re         laden fluid, stung into ret, Mayo Marr         Queen perfs & in 5-1/2 csg 4400-4471,         ret w/5x cmt. top cmt @ 4380, pulled s         SEE REVERSE	directionally drilled, give subsurface locations and ent to this work.)* ND wellhead. ridge, circ csg w/hot wtr, wash g to 1500, circ csg w/hot wtr, 2500, set down, could not work ret @ 4400, pulled stinger out of cinger, found stinger plugged w/ et, circ csg w/100 bbls 9.5# mud rs pump 25x Class C neat cmt into pulled stinger out of ret, cap stinger to 3100, spotted 15x Class
APPROVED BY TITLE BATE 5-73.85	APPROVED BY TITLE DATE DATE	CHANGE ZO ABANDON* (other) 37. DESCRI includin measur 05/21/84 05/22/84 05/23/84 05/23/84	NES       Image: Construct of the starting any proposed work. If well is estimated date of starting any proposed work. If well is ed and true vertical depths for all markers and zones pertine         MIRU Mayo Marrs Csg Pulling Serv Ut, N         WIH w/ 31 jts 2-7/8 tbg to 930, hit br         out paraffin @ 930, fell thru, ran tbg         POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2         deeper.         Circ hot wtr 2 hrs, fin GIH & set cmt         ret, could not pump down tbg, POH w/st         gyp & salt, WIH w/stinger to top of re         laden fluid, stung into ret, Mayo Marr         Queen perfs & in 5-1/2 csg 4400-4471,         ret w/5x cmt. top cmt @ 4380, pulled s         SEE REVERSE         Safety Valve: Manu and Type	directionally drilled, give subsurface locations and ent to this work.)* ND wellhead. ridge, circ csg w/hot wtr, wash g to 1500, circ csg w/hot wtr, 2500, set down, could not work ret @ 4400, pulled stinger out of cinger, found stinger plugged w/ et, circ csg w/100 bbls 9.5# mud rs pump 25x Class C neat cmt into pulled stinger out of ret, cap stinger to 3100, spotted 15x Class
APPROVED BY TITLE DATE 3-13-83	APPROVED BY TITLE DATE DATE DATE	CHANGE 20 ABANDON* (other) 37. DESCRI includin measur 05/21/84 05/22/84 05/23/84 05/23/84 Subsurface 28. I hereb	NES       Image: Construct of the starting any proposed work. If well is set and true vertical depths for all markers and zones pertine.         MIRU Mayo Marrs Csg Pulling Serv Ut, N         WIH w/ 31 jts 2-7/8 tbg to 930, hit br         out paraffin @ 930, fell thru, ran tbg         POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2         deeper.         Circ hot wtr 2 hrs, fin GIH & set cmt         ret, could not pump down tbg, POH w/st         gyp & salt, WIH w/stinger to top of re         laden fluid, stung into ret, Mayo Marr         Queen perfs & in 5-1/2 csg 4400-4471,         ret w/5x cmt. top cmt @ 4380, pulled s         SEE REVERSE         Safety Valve: Manu. and Type	directionally drilled, give subsurface locations and ent to this work.)* ND wellhead. ridge, circ csg w/hot wtr, wash g to 1500, circ csg w/hot wtr, 2500, set down, could not work ret @ 4400, pulled stinger out of cinger, found stinger plugged w/ et, circ csg w/100 bbls 9.5# mud rs pump 25x Class C neat cmt into pulled stinger out of ret, cap stinger to 3100, spotted 15x Class
	CONDITIONS OF APPROVAL IF ANY	CHANGE 20 ABANDON* (other) 37. DESCRI includin measur 05/21/84 05/22/84 05/23/84 05/23/84 Subsurface 28. I hereb	NES       Image: Construct of the starting any proposed work. If well is estimated date of starting any proposed work. If well is ed and true vertical depths for all markers and zones pertime         MIRU Mayo Marrs Csg Pulling Serv Ut, N         WIH w/ 31 jts 2-7/8 tbg to 930, hit br         out paraffin @ 930, fell thru, ran tbg         POH w/tbg, WIH w/cmt on 2-7/8 tbg to 2         deeper.         Circ hot wtr 2 hrs, fin GIH & set cmt         ret, could not pump down tbg, POH w/stg         gyp & salt, WIH w/stinger to top of re         laden fluid, stung into ret, Mayo Marr         Queen perfs & in 5-1/2 csg 4400-4471,         ret w/5x cmt. top cmt @ 4380, pulled s         SEE REVERSE         Safety Valve: Manu. and Type         vertify that the foregoing is true and correct         MUAD       Three and correct	directionally drilled. give subsurface locations and ent to this work.)* ND wellhead. ridge, circ csg w/hot wtr, wash g to 1500, circ csg w/hot wtr, 2500, set down, could not work ret @ 4400, pulled stinger out of cinger, found stinger plugged w/ et, circ csg w/100 bbls 9.5# mud rs pump 25x Class C neat cmt into pulled stinger out of ret, cap stinger to 3100, spotted 15x Class 

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\*See Instructions on Reverse Side

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- #17. Continued from front.
- 05/23/84 C neat cmt 3100-3000, pulled stinger to 2000, notified BLM, Hobbs, job not witnessed.
- 05/24/84 POH w/ 2000' tbg, welded on 5-1/2" pull nipple shot 5-1/2 csg @ 1810' attempt to pull csg (no success), RIH w/ pkr on tbg to 1500', sqzd shot @ 1810 w/40x Class C cmt, displ cmt to 1700'.
- 05/25- Tagged cmt plug @ 1590', POH w/ pkr, shot 5-1/2 csg @ 900', unable to 28/84 pull csg, reshot @ 502;, POH w/16 jts 5-1/2 csg, RIH w/ tbg to 350', circ hole w/9.5# mud, spot 50x Class C cmt plug, POH w/tbg, prep to tag plug, job witnessed by the BLM.
- 05/29/84 WIH w/ tbg, tag cmt @ 210', pulled tbg to 50', set 15x C cmt plug 210 to surface, released Mayo Marrs csg pulling .
- 06/12- Weld on steel plate, P&A complete.

14/84.

