

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO
(Other Instructions
on reverse side)ICATE*
on reForm approved,
Budget Bureau No. 42 R4424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill into or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit 7, 660 FWL, 1980 FWL Sec. 18, T-18-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4036 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E-K Queen Unit Tr. 3

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

E-K Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, 18-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

H. K. QUEEN UNIT TR 3 #3, E-K Yates Seven Rivers Queen Fld, Lea Co, N.M.

Completed for 14479 TD. Incorporate add'l screen pay and stimulate to increase production.

7/10/68 4479 TD.

MIRAS Well Serv SD Unit, pulled rods & pump, pulled 2-7/8 tbg, inst'l BOP, ran 80 fts 2-7/8 work string tbg. SD for nite.

H. K. QUEEN UNIT TR 3 #3, 4479 TD.

7/11

Ran 2-7/8 tbg GR to 4433, BS Serv spotted 1000 gals 15% iron stabilized acid 4433-4435, pull tbg, Worth Well perf 5 1/2 csg in Queen pay @ 4417; 19; 24; 28; 29; 30; 38; & 4434 w/ 2 JS-W, total of 16 holes, ran RTTS pkr on 2-7/8 tbg to 4381, loaded csg w/ 16 BW, tested csg & pkr w/ 450#, BS Serv SWF Queen perf 4417-4460 down 2-7/8 tbg w/ 15,000 gals gelled SW containing 20# Guar Gel. 22# Atomite Aqua & 2 gals Aquaness 6786/1000 gals + 22,500# 20/40 Ottawa sd using 10 RCV ball sealers, BHP 5000 to 3400, TFP 5700-4600, rate 20.4 BPM, TSP 2400, 10 min SIP 1700 (sd ball action) job compl @ 6:50 p.m. 7/10/68. SD for nite.
- 24 BAW + 426 BLW.

H. K. QUEEN UNIT TR 3 #3, 4479 TD, Queen (4417-4460).

7/12

ST 18 hrs, TP 950, P & S 319 BLW + 10 BNO/21 hrs, sl sh of gas, L hr sw 24 bbls, S/O 90% wtr, 10% oil, 3400' FTH, cont to swab. -107 BLW + 24 BAW to rec.

H. K. QUEEN UNIT TR 3 #3, 4479 TD, Queen (4417-4460).

7/13

S 107 BW + 24 BAW + 145 BNO + 96 BFW/24 hrs, L hr sw 16 bbls, S/O 60% wtr, 3450' FTH, sl sh of gas, prep to put on pump.

7/15

Unseated RTTS pkr, P & ID 2-7/8 work string tbg, ran 3 1/2 SP, CO from 4465-79, 14' in 2 hrs, ran 2-7/8 tbg to 4406, T. perf 4371-74; SN @ 4370, Guib tbg catcher @ 4373-76, ran rods & pump, put well to pumping. 22# Gel DA&S SD unit @ 6:00 p.m. 7/13/68, Rel to Prod.

APPROVED

SIGNED

TITLE Authorized Agent

AUG 1 1968

7-31-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

J L GORDON
APPROVED DISTRICT ENGINEER