

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-
(Other instructor
verse side)

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

DATE
re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
65324

7. UNIT
8. FARM OR LEAS
9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
11. SEC. T, R, M, OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH
13. STATE
14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4036 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)
Completion of estimated date of starting any
measured and true vertical depths for all markers and zones perti-

Describe proposed or completed operations (Clearly state all pertinent details, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
E. K. Queen Unit Tr. 1-4 Yates Seven Rivers Queen Pld., Lea County, New Mexico.
Objective: Perforate and 1 Queen pa, and stimulate to increase production.

foregoing is true and correct
DATE

State office use)

IF ANY:

TITLE

TITLE

APPROVED

DATE 7-11-

JUL 12 1968

A. R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

[illegible]

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
 NOV 8 10 31 AM '68

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator John H. Trigg				Lease Federal Jones		Well No. 3-18	
Unit Letter N	Section 18	Township 18 South	Range 34 East		County Lea		
Pool E K Queen				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter M	Section 18	Township 18 South	Range 34 East	
Authorized transporter of oil ☒ or condensate ☐ Texas-New Mexico Pipeline Company				Address (give address to which approved copy of this form is to be sent) Post Office Box 1510 Midland, Texas			
Is Gas Actually Connected? Yes ☒ No ☐							
Authorized transporter of casing head gas ☒ or dry gas ☐ Phillips Petroleum Company			Date Connected	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			

If gas is not being sold, give reasons and also explain its present disposition:

sent to this work, * (This space is for use by the operator to give and collect)

H. K. QUINN UNIT TR 3 #3, B-K Yates Seven Rivers Queen Fld, Lea Co, N.M.
 Commenced to incorporate add'l casing pay and stimulate to increase production.

7/10/68 4479 TD.
 MINN DA&S Well Serv SD Unit, pulled rods & pump, pulled 2-7/8 tbg, inst'l BOP, ran 80 jts 2-7/8 work string tbg. SD for nite.

7/11 H. K. QUINN UNIT TR 3 #3, 4479 TD.
 Ran 2-7/8 tbg GR to 4433, BS Serv spotted 1000 gals 15% iron stabilized acid 4433-4435, pull tbg, Worth Well perf 5 1/2 csg in Queen pay @ 4417; 19; 24; 28; 29; 30; 38; & 4434 w/ 2 JBS, total of 16 holes, ran RTTS pkr on 2-7/8 tbg to 4381, loaded csg w/ 16 BW, tested csg & pkr w/ 450#, BS Serv SWF Queen perfs 4417-4460 down 2-7/8 tbg w/ 15,000 gals gelled SW containing 20# Guar Gel. 22# Atomite Aqua & 2 gals Aquaness 6786/1000 gals + 22,500# 20/40 Ottawa sd using 10 MCW ball sealers, BHP 5000 to 3400, TFP 5700-4600, rate 20.4 BFM, 1000' 2-40, 10 min SIP 1700 (sd ball action) job compl @ 6:50 p.m. 7/10/68.
 SD for nite.
 - 24 BAW + 426 BLW.

7/12 H. K. QUINN UNIT TR 3 #3, 4479 TD, Queen (4417-4460).
 ST 18 hrs, TP 950, P & S 319 BLW + 10 BNO/21 hrs, sl sh of gas, L hr sw 24 bbls, S/O 90% wtr, 10% oil, 3400' FTH, cont to swab. -107 BLW + 24 BAW to rec.

7/13 H. K. QUINN UNIT TR 3 #3, 4479 TD, Queen (4417-4460).
 S 10% BAW + 24 BAW + 145 BNO + 96 BFW/24 hrs, L hr sw 16 bbls, S/O 60% wtr, 3450' FTH, sl sh of gas, prep to put on pump.

7/15 Unsented RTTS pkr, P & ID 2-7/8 work string tbg, ran 3 1/2 SP, CO from 4465-79, 14' in 2 hrs, ran 2-7/8 tbg to 4406, T. perfs 4371-74; SN @ 4370, Guib tbg catcher @ 4473-76, ran rods & pump, put well to pumping. 22# Gel DA&S SD unit @ 6:00 p.m. 7/13/68, Rel to Prod.

APPROVED

SIGNED [Signature] TITLE Authorized Agent DATE 7-31-68

(This space for Federal or State office use)

APPROVED BY J L GORDON TITLE APPROVED DISTRICT ENGINEER
 CONDITIONS OF APPROVAL, IF ANY: