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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110

(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HOBBS OFFICE
NOV 8 10 31 AM '63

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator

John H. Trigg

Lease

Federal Jones

Well No.

3-18

Unit Letter

N

Section

18

Township

18 South

Range

34 East

County

Lea

Pool

E K Queen

Kind of Lease (State, Fed, Fee)

Federal

If well produces oil or condensate
give location of tanks

Unit Letter

M

Section

18

Township

18 South

Range

34 East

Authorized transporter of oil ☒ or condensate ☐

Texas-New Mexico Pipeline Company

Address (give address to which approved copy of this form is to be sent)

**Post Office Box 1510
Midland, Texas**

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas ☒ or dry gas ☐

Phillips Petroleum Company

Date Con-
nected

Address (give address to which approved copy of this form is to be sent)

Bartlesville, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐

Change in Ownership ☐

Change in Transporter (check one)

Other (explain below)

Oil ☐ Dry Gas ☐

Casing head gas ☐ Condensate ☐

Remarks

Filed in compliance with Commission Memo No. 3-63 dated November 1, 1963 which requested designation of casinghead transporter.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of November, 19 63.

OIL CONSERVATION COMMISSION

Approved by

Leslie A. Clement

Title

By

ORIGINAL SIGNED BY JOHN H. TRIGG

Title

Owner

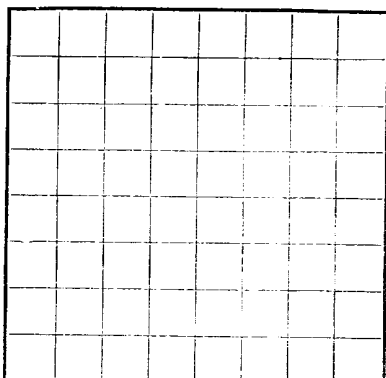
Company

John H. Trigg

Date

Address

**P. O. Box 520
Roswell, New Mexico**



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 065394
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Carper Drilling Company, Inc. Address Artesia, New Mexico
Lessor or Tract Carper-Jones Field EK Queen State New Mexico
Well No. 3 Sec. 18 T. 18S R. 34E Meridian NMPM County Lea
Location 660 ft. N of S Line and 1980 ft. E of W Line of Sec. 18 Elevation 4036 Gmd.
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J. D. Berry, Jr.Date December 28, 1955 Title Vice-Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 2, 1955 Finished drilling Dec. 14, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4444 to 4446 No. 4, from _____ to _____
No. 2, from 4449 to 4460 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	Smls.	284	Guide				
5-1/2	14	8		4469					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	300	175	Halliburton		
5-1/2	4479	400 Posmix 4% 125 Neat			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4471 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 26, 1955 Put to producing December 26, 1955

The production for the first 22 hours was 80 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 37° Est.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. V. Plato _____, Driller J. D. Berry, Jr. _____, Driller
Ray E. Arrowood _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1609	1609	Red bed
1609	1760	151	" & Anhyd.
1760	1952	192	Anhyd.
1952	3184	1232	Salt & Anhyd.
3184	4440	1256	Anhyd.
4440	4480	40	Sand

2 Copies of Gamma Ray-Neutron Log by Lane-Wells attached
1 Copy of sample analysis by E. E. Kinney attached.

See supplementary well history report for perforating and sand oil treatment.

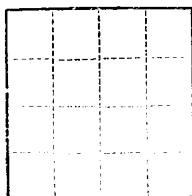
Las Cruces

(SUBMIT IN TRIPLICATE)

Land Office 065394

Lease No. _____

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT To show tops
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY of formations
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Carper Drilling Co., Inc. **January 10** **56**
"Jones" _____, 19____
 Well No. **3** is located **660** ft. from **N** line and **1980** ft. from **E** line of sec. **18**
SE/4 SW/4 **18** **18S** **34E** **NMPM**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
EK Queen **Lee** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4036** **gmd.** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The tops of formations encountered in drilling of this well are as follows:

Top Anhydrite	1760
Top Salt	1952
Base Salt	3184
Top Yates	3215
Top 7 Rivers	3680
Top Queen	4415

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Carper Drilling Co., Inc.**

Address **200 Carper Building**

Artesia, New Mexico

By

J. H. H. H. H.

Title

Vice-Pres.