	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	Operator			
	Mobil Producing Texas & New Mexico Inc.			
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	wwwell Change in Transporter of: To change Operator name from Mobil Oil			name from Mobil Oil
	Recompletion	Oll Dry Gas Corporation. Casinghead Gas Condensate (Effective Date: 1-1-1980)		
	Change in Ownership	Casinghead Gas Condens	(Effective Da	te: 1-1-1980)
	If change of ownership give name			
	nd address of previous owner			
H.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, including Pol		_
	E K QUEEN UNIT TRACT 9	1 E K Yates Sever	h Rivers Queen	<u> </u>
	Location Unit LetterJ; <u>1980</u> Feet From The <u>South_Line and</u> 1980Feet From The <u>East</u>			
	Unit Letter ; Feet From TheUnit and For the time and			
	Line of Section 18 Tow	mship 18-S. Range	34-Е , ммрм,	Lea County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
m.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved c	opy of this form is to be sent)
	Towne New Merrice Pipe	Line Company	Box 1510 Midland, TX	79701
	Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Company		Box 2130 Hobbs, NM 88240	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. J 18 18-S 34-E	YES	
	give location of tanks.			
137	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u>			
1	Designate Type of Completic		New Well Workover Deepen 21	ug Back - Same Res.v. Diff. Res.v.
		Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
	Date Spudded	Date Compt. Reddy to From		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
				epth Casing Shoe
	Perforations		-	
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this denth or be for full 24 hours)			
	OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Frequently menter to the track	
	Length of Test	Tubing Pressure	Casing Pressure	hoke Size
				as - MCF
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	ravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Bull 1-)	
			OIL CONSERVAT	ION COMMISSION
Ί	. CERTIFICATE OF COMPLIANCE		DEC 3	1979
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by	
			BYJerry Sexton	
			TITLE Dist 1, Supe	
			This form is to be filed in compliance with RULE 1104.	
	Rue Daugha			
			well, this form must be accompanied by a tabliation of inter- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Authorized Agent			
	(Title)			
	October 31, 1979		I well name or number, or transporter.	Of Other addit otherige to the
	(1)ate)	Separate Forms C-104 must 1	be filed for each pool in multiply
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