

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
J 33 114 '66

Company, Inc.
P. O. Box 1800, Hobbs, New Mexico 88240

Reasons for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change Name & Well No. due to unitization.
Recompletion <input type="checkbox"/>	Old Name: State EKA #1
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: Marathon Oil Company, Box 2107, Hobbs, New Mexico

E-K Queen Unit Tract 9		Well No. 1	Pool Name, including Formation E-K Yates Seven Rivers Queen	Kind of Lease State, Federal or Fee State
Unit Letter J	1960	Feet From The South	Line and 1980	Feet From The East
Section 18	Township 18-S	Range 34-E	NMPM, Lea	County

Name of Authorizer Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company		Box 1510, Midland, Texas		
Name of Authorizer Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		Box 2130, Hobbs, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 18	Twp. 18-S	Rge. 34-E
				No
				12-31-56

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.S.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Corrosion					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/24	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back etc.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Group Supervisor
December 30, 1965

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.