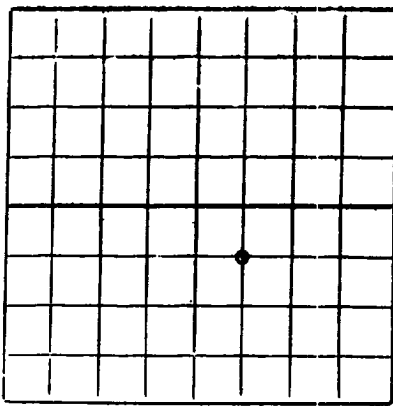




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYTHE OHIO OIL COMPANY
(Company or Operator)State EKA
(Lease)Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 18, T. 18S, R. 34E, NMPM.Undesignated Pool, Lea County.Well is 1980 feet from East line and 1980 feet from South line of Section 18. If State Land the Oil and Gas Lease No. is NM-1065Drilling Commenced 6-24-55, 19... Drilling was Completed 7-13-55, 19...Name of Drilling Contractor Company rigAddress Box 2107, Hobbs, N.M.Elevation above sea level at Top of Tubing Head 4074'
July 27, 1955. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4472 to 80 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75#	New	361'	Baker shoe			
7	23#	New	4527'	Baker Flex-Flow	4472-4480		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	10 3/4	375	200	Halliburton		
8 3/4	7	4539	380	Two plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000 gallons frac oil, 10,000# sand with 20 gallons free flow by Dowell - treated
perfs in 7" csg. from 4472-4480'

Result of Production Stimulation 7 hr. test resulted in 42.57 BO with a GOR of 387:1 or 145.95 BOPD.

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4680 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 27, 1955, 7 hrs
OIL WELL: The production during the first 24 hrs was 42.57 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.7° API @ 60° F.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1785	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3247	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3710	T. McKee	T. Menefee	
T. Queen 4443	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1787	1787	Red beds - Anhy.				
1787	2268	481	Red Beds - Anhy - salt				
2268	3072	804	Salt				
3072	4107	1035	Anhy-gyp-sh.				
4107	4223	116	Lime				
4223	4430	207	Lime & Anhy & Gyp.				
4430	4680	250	Lime & Gyp. & Anhydritic sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1955 (Date)
Company or Operator THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
Name J. D. Kravitz Position or Title Petroleum Engineer