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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 1065 |

| |
|--------------------------------|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| E-K Queen Unit Tr. 9 |
| 9. Well No. |
| 4 |
| 10. Field and Pool, or Wildcat |
| E-K Yates 7 Rivers Queen |
| 12. County |
| Lea |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW | |
| 2. Name of Operator | Mobil Oil Corporation |
| 3. Address of Operator | P. O. Box #633, Midland, Texas |
| 4. Location of Well | UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 18S RANGE 33E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert to WIW |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4772 TD. 4518 PBTD. Queen (4462-4500).

6/16/66. MIRU Well Servicing Pole Unit. Clean out. Pull bit and lay down tbg. Ran 1 Jt 2-3/8 Fiber Glass tbg and Guiberson "Shorty" Tension Pkr on 2-3/8" C. L. tbg to 4411'. Pkr set at 4381 with 11,000# tension. Install Injection head. Completed as WIW 6/18/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 7/25/66

APPROVED BY [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY: