NUL OF COMIES RECEIVED			
DISTRIBUTION	REQUEST FOR ALLOWABLE		Form C=104 Supersedes Old C=104 and C=11
File		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	9. 9. C.
TRANSPORTER		Từ _{Cu}	5 All '66
OPERATOR			
PROBATION OFFICE			
Docony Mabil Oil Comp Names	any, Inc.		
P. O. Dox 1880, Hobba Records, for filing (Clinck proper be		Other (Please explain)	
tiew Well	Change in Transporter of:	Change Name & Well	No. due to
ite tong letion Th toge in Conserving X	Cil Dry G Casinghead Gas Conde	unicización.	
li change of ownership give name	Marathon Oil Communi	, Box 2107, Hobbs, New Mexic	
and address of previous owner		, JOA 2107, HODDS, New Mexic	0
I. DESCRIPTION OF WELL ANT Letter Manage		me, Including Fornation Kin	d ci Lease
E-X Queen Unit Tract	9 <u>4 E-K Y</u>	Yates Seven Rivers Queen Stat	e, Federal or Fee State
Char Letter 0 ; 6	50 Feet From The South Li	ne and <u>1930</u> Feet From The	East
Langer Protion 13 , T	ownship 18-S Range	34-E , MMSYM, Lea	County
	TER OF OIL AND NATURAL G		
Marcol Autoonzed Transporter of O Texas-New Mexico Pipe		Address (Give address to which approved co	py of this form is to be sent)
	asinghead Gas or Dry Gas	Box 1510, Midland, Texas Address (Give address to which approved co	py of this form is to be sent)
li well proferen on or liquido, presidentiton of tenno.	Unit Sec. Twp. Rge. J 18 18-S 34-E	is gas actually connected? Wilen	
-	ith that from any other lease or pool,		
V. <u>COMPLETION DATA</u> 	ion - (X)	New Well Workover Deepen Plus	; back Same Res'v. Diff. Res'v.
, Tone Spudaed	Date Compl. Ready to Prod.	Total Depth	
:	Name of Producing Formation	Top Cil/Gas Pay Tub	ing Depth
, 1990) - 1	Nume of Producing Pointaton		ing Depti
fectorotions		_ Dep	th Casing Shoe •
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST BATA AND REQUEST I		ifter recovery of total volume of load oil and ma epth or be for full 24 hours)	ust be equal to or exceed top allow-
1945- Flast New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lift, etc.	.)
Length of Teat	Tubing Pressure	Casing Pressure Cho	ke Size
Actual Prog. During Test	Oil-Bbls.	Water-Bbls. Gas	- MCF
64.5 W2010			
Actual Prog. Test-MSP/D	Length of Test	Bbls. Condensate AMCF Gray	vity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure Cho	ke Size
VI. CERCEPTONIE OF COMPLIAN	NCE .	OIL CONSERVATIO	N COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	with and that the information given ne best of my knowledge and belief.	БҮ	
		TITLE	
50 1	t's	This form is to be filed in compl	
E f Kanature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
Group Superviser		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
December 3	·	able on new and recompleted wells. Fill out Sections 1, 11, 111, and	VI only for changes of owner,
	Jate)	well name or number, or transporter, or	other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.