STATE OF NEW MEXICO	UIL CONSERVA P. O. DO SANTA FE, NEW	X 2088	Form C-104 Revised 10-1-78
• (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) • (1)   • (1) <td></td> <td>R ALLOWABLE ND PORT OIL AND NATURAL GAS</td> <td></td>		R ALLOWABLE ND PORT OIL AND NATURAL GAS	
Santa Fe Exploration,	Inc. (505) 623-2733	·	
P. O. Box 1136, Roswe		<b>10-10-11-1-1-1-1-1-1-1-1-1-1-1-1</b> -1-1-1-1	
Change of ownership give name	Change in Transporter al: aii Dry Go Casinghead Gas Conden Mobil Producing Texas	Effective 7-1-8	
DESCRIPTION OF WELL AND	LEASE		
E K Queen Unit Tract	Well No. Fool Name, Including Fe	n Rivers Queen State, Federa	1 or F Federal
Un i Letter <u>E</u> ; <u>19</u>	180 Feel From The North Lin	e and <u>660</u> Feet From <sup>5</sup>	rh• <u>West</u>
Line of Section 18 T.	mahip 18-S Range	<u>34-Е , ммрм, Lei</u>	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
N/A WATER INJEC	CTION WELL	Address (Give oddress to which approv	ued copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? White the second	en
	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Dill. Res'
Designate Type of Completic		Total Depth	P.B.T.D.
Crete Spudded		Top Oll/Gas Pay	Tubing Depth
Eleventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Pertocations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWAFLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to an exceed top all
Dite First New Oil Run To Tonas	Date of Test	Producing Method (Flow, pump, cas li	ji, elc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oil-Hole.	Waier-Bbls.	Gas + MCF
	]		· ·
CAS WELL	Length of Test	Bbis. Condensate/AMCF	Gravity of Condeneate
-+11-g Weikod (pilot, back pr.)	Tubing Presews (shut-in)	Cosing Pressure (fbut-10)	Chox + Size
UNTIFICATE OF COMPLIAN	CE	DIL CONSERVA	LION DIVISION
hereby certify that the rules and regulations of the Oll Conservation hyrision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED	
Boname Schnutt		If this is a request for allow well, this form must be eccompo- tents taken on the well in ecco	weble for a newly drilled or deeper- inted by a tabulation of the deviat- miance with HULX 111.
Lorraine R. Schr	nitt, Agent	able on new and recompleted w	e til and VI for changes of owe
July 31, 1985	a(e)	wall name or number, or transport	ter, or other such thangs of condit- ter, or other such thangs of condit- t be filed for each pool in multi-