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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
•	PRORATION OFFICE			•		
1.	perator					
	Mobil Producing Texas	& New Mexico Inc.				
	ddress					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
		cason(s) for filing (Check proper box) Other (Please explain)				
	Change in Transporter of: To change Operator name from Mobil Oil					
	Recompletion	Oil Dry Ga Casinghead Gas Conden	= 1 001P01dc1011.	D		
	Change in Ownership	Casingheda Gas Conden	(Effective	Pate: 1-1-1980)		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE				
	Lease Name	Well No. Pool Name, Including Fo	į.	Ledse 170.		
	E K Queen Unit Tract 4	1 E K Yates Seve	en Rivers Queen State, Federa	d or Fee Federal		
	Location E 1980	Nouth	660	T. T		
	Unit Letter;		te andFeet From	The		
	18	18-S	34-E	Lea		
	Line of Section Town	ship Range	, ммрм,	County		
	THE STATE OF THE ANGROPME					
Ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent?		
	N/A Water Injection			out topy of this form is to be tenty		
	Name of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
				,		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en		
	give location of tanks.					
	If this production is commingled with	that from any other lease or pool.	give commingling order number:	L		
IV.	COMPLETION DATA	that from any other page of poor,	art o committee and a manual m			
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
		i	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			T011/0 D	7.1.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1	<u> </u>		
V.	TEST DATA AND REQUEST FOI	RALLOWABLE (Test must be af		and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	IL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run 16 1 danks	Jane of Teet	Producting Mathica (1 100) pump, gas in	,,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Langin of 1991					
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF		
	1					
	GAS WELL					
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	Ε	OIL CONSERVA	TION COMMISSION		
		1		[] J J []		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 3 Signed by			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSexton				
		Dist 1. Super				
				11166		
				compliance with RULE 1104.		
Authorized Agent (Title) October 31, 1979 (Date)		1 lenjahr	If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allow-			
			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	/		Separate Forms C-104 mus	Separate Forms C-104 must be filed for each pool in multiply		
			* * *			