50, 0F COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND EFFECTIVE 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
File U.S.G.S.				
LAND OFFICE	AUTHORIZATION TO TRA			
OIL		Chit	с от на бр	
GAS				
PRORATION GREICE				
Conversitor			<u>.</u>	
SCCCRY MOBIL OIL COMPA	ANY, INC.			
P. C. Dex 1800, Hobbs	. New Mexico 88240			
neusonis, for tiling (Check proper be	DA j	Other (Please explain)		
ilew Well	Change in Transporter of: Oil Dry Ga		Well No. due to Unitization	
Clercompletion	Ori Dry Ga Casinghead Gas Conder		Federal #1	
L				
If change of ownership give name and address of previous owner				
A. D. ISCLIPTION OF WELL AND	LEASE			
E-ace Hame E. K. Quoon Unit Trac		me, Including Formation Yates Seven Rivers Qi	Kind of Lease Ueon State, Federal or Fee Federal	
Location		Taces beven kivers gi	dech reutral	
Unit LetterE	280 Feet From The North Lin	ne and <u>660</u> Feet F	from The West	
	Ewnahin 18 - S Range	34-E , NMPM,	Lea County	
Line of Metion 20 , T	Cownship 20-5 Range			
II. DECONTION OF TRANSPO.	ATER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C		Address (Give address to which a P. O. Box 1510	approved copy of this form is to be sent) , Midland, Texas	
Texas New Mexico Pipe	Casinghead Gas or Dry Gas		approved copy of this form is to be sent;	
Phillips Potroleum Con			Hobbs, New Mexico	
If well produces of or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	E 18 18-S 34-E	yes		
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion (Y) Oil Well Gas Well	New Well Workover Deepe	r. Plug Back Same Res'v. Diff. Res'v	
	Date Compl. Ready to Prod.	Total Depth	. P.B.T.D.	
Date Cpudica	Date Compt. Aeday to Ploa.	rolar Depth		
procel	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
			Depth Casing Scop	
[kurforgtions]			Depth Casing Shoe •	
	TUBING, CASING, AND	D CEMENTING RECORD	······································	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·		(· · · · · · · · · · · · · · · · · · ·	
		1		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		d oil and must be equal to or exceed top allow	
G.L. WELL Date First New Oil Run To Tacks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, g	vas lift. etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		5	Gas - MCF	
- Actual Ftod, During Test	Oil-Bbis.	Water-Bbls.	Gus-MCr	
· · · · · · · · · · · · · · · · · · ·		<u></u>		
CAS WEIN				
Actual Fron. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teoring Mathod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
<u>}</u>	: 		: 	
M. CEMIFICATE OF COMPLIA	NCE	OIL CONSEI	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Communicion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19	
		·9Y		
- 1				
El Kennon (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
				Creep Stule:
(T7(le)	able on new and recomplete	ed wells.	
Decomber 2	9, 1935	 Fill out Sections I, II, well name or number, or tran 	, III, and VI only for changes of owner sporter, or other such change of condition	
1		· · ·		

Separate Forms C-104 must be filed for each pool in multiply completed wells.