1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	& Gas Services, Box 763, Change in Transporter of: Oi: X Dry Gas Casinghead Gas Condens	Other (Please explain)	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I Lease Name	EASE Well No. Pool Name, Including For	rmation Kind of Lea	NM-0523201 Ise Lease No.
	K. G.	1 E X Queen	State, Fede	ral or Fee Federal above
		OFeet From The North	and 1980 F Pro	East
	Line of Section 19 Tow	mship 18S Range	34E , NMPM,	Lea County
н.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	The Permian Corporation	n inghead Gas cr Dry Gas	Box 3119, Midland, Address (Give address to which app	Texas roved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. B 19 18S 34E	is gas actually co. Lected? 7 NO	Vhen
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA	0	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B, T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load c	bil and must be equal to or exceed top allou
Ψ.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New OIL Fail 10 Talles			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief			
			This form is to be filed in compliance with RULE 1104.	
	A. F. S. Mith (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Agent		Att sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted	i wells. 7 TI TIT and VI for changes of owner
	3/10/69 (Date)		well name or number, or transporter, or other such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.