JIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

TITLE OF NEW MEXICO OFFRATION

REQUEST FOR ALLOWABLE AND KUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CONTROL OFFICE			
	ion, Inc. (505) 623	3-2733	
D 0 Roy 1136 F	Roswell, NM 88202-1136		
Fresion(s) for liting (Check proper box	,	Other (Please explain)	
N V.11	Change in Transporter of: Oil Dry Gai		
Flacompletion Change in Ownership X	Casinghead Gas Conden		35
I change of ownership give name	Mobil Producing Texas 8 9 Greenway Plaza, Suite	& New Mexico Inc. e 2700, Houston, TX 770	46
HI SCRIPTION OF WELL AND	I FASE		
Crose Nome	Xell No. Pool Mante, Including		į
E K Queen Unit Tract	2 1 EK Yates Seven	Rivers Queen L	rederal
Unit Letter L ;	980 Feel From The South Lin	e and 660 Feet From	Th• West
3.0	emahip 18S Range	34E , NMPM, Lea	County
	TER OF OU AND NATURAL GA	s	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Additional Control of the Control of	
Permian Corporation, The (Trucks) Plane of Authorized Transporter of Cosinghead Gas X of Dry Gas Ad		P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum C	ompany	P. O. Box 2130, Hobbs,	NM 88240
If well produces oil or liquids.	Unit Sec. Twp. Rge.	1s gas actually connected? What Yes	en
give location of lanks.	ith that from any other lease or pool,	<u> </u>	
Completion is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill, Res'v
Designate Type of Completi		1 1	
Cate Spudded	Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elitoticiis (D7, 1110, 117, 015, 1107)			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allow
CIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
are First New Oil Run To Tanks	Date of teet		
Length of Text	Tubing Pressure	Casing Pressure	Choi Sii
Actual Pred. During Test	OII-Bale.	Water - Bbls.	Gas-MCF
Actual Press, During 1495			
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bble. Condensute AMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Fbat-10)	Chote Size
Tealing Method (pitot, back pr.)			TION DIVICION
MINITIFICATE OF COMPLIA	NCE.	OIL CONSERVA	NOISIVIA PIVISION
and the second second	i regulations of the Oil Conservation	APPROVED	, 19
	th and that the information given he best of my knowledge and beltef.	·BY	
to the true and Complete to t		TITLE	
,) / / H.	The form is to be filed in	compliance with mulic 1104.
Janame &	Schmill	If this is a request for all	uwahle for a newly drilled or deepen wented by a tabulation of the deviati
12.1	inglure)	tests taken on the wall in acc	must be filled out completely for allo
Lorraine R. Sc	nmitt, Agent	eple on new and recompleted	and the changes of own
July 31, 1985	Date)	Wall name or number, or transp	11. III, and Q to the good condition of conditions the filled for each pool in multip
. '	. ,	Separate Forms C-104 m	·