Submit 3 Copies To Appropriate District		f New Me			Form C-103				
Office District I	Energy, Mineral	s and Natu	ral Resources	Revised March 25, 1999 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-02345					
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSER	5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd., Aztec, NM 87410		outh Pack	Federal S						
District IV	Santa I	Fe, NM 87	/505	6. State Oil & Gas Lease No.					
2040 South Pacheco, Santa Fe, NM 87505									
SUNDRY NOT	ICES AND REPORTS (ON WELLS		7. Lease Name	or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	F	K Queen Unit							
PROPOSALS.)									
1. Type of Well:									
Oil Well Gas Well 2. Name of Operator	8. Well No.								
Seely C	022								
3. Address of Operator	I			9. Pool name or Wildcat					
815 W	est 10 th Street, Fort Wor	th, Texas 7	6102	EK – Yates	s – Seven Rivers - Queen				
4. Well Location									
Unit Letter K	· 1080 fact from the	s South	line and 18	87 feet from	the West line				
Unit Letter <u>K</u>									
Section 19	Township 18S	Ran	ge 34E	NMPM	Lea County				
	10. Elevation (Show			c.)					
			955' DF						
	Appropriate Box to I	ndicate Na	ature of Notice,	Report or Oth	er Data				
	ITENTION TO:			SEQUENT R					
PERFORM REMEDIAL WORK 🔀	PLUG AND ABANDC	N 🗌	REMEDIAL WOR	K L					
	ILLING OPNS.								
PULL OR ALTER CASING			CASING TEST A						
			OTHER:						
OTHER:	(Olarah			aius nortinant dat	a including estimated date				
12. Describe proposed or complet of starting any proposed work	SEE RULE 1103 F	state all per	Completions: Atta	ch wellbore diag	am of proposed completion				
or recompilation.	<i>)</i> . SEE ROLE 1105. 10	. manipie	compionons. Titta		and or proposed compression				
••••• • •••• •									
1. MI and RU CU.									
2. POOH with cement lined tubing and packer.									
3. GIH with work string and bit to PBTD of 4462'. POOH.									
 GIH with packer and tubing to 4250' ±. Test casing. Acidize Queen perforations from 4432' to 4444' with 1000 gallons. 									
6. Lay down work string and packer.									
7. GIH with 2-3/8" Salta lined tubing and plastic coated AD-I packer to 4360'±.									
8. Test casing per NMOCD									
9. Return well to water inject	ction.								
I hereby certify that the information	on above is true and com	plete to the	best of my knowle	dge and belief.					
Do Hal	molapon		D . 1 . 5						
SIGNATURE And A	ndadon	TITLE_	Petroleum E	ngineer	DATE <u>6/20/00</u> .				
Type or print name David L. H	enclerson			Telephone N	o. (817) 332-1377				
(This space for State use)									
APPPROVED BY	ORIGIN	al fifte s			DATE JUN 2 7 2002				
Conditions of approval, if any:	GARY W	WINK T							
conditions of approval, if any.		n prosect	NEATIVE PRESS	1 4 4 1 A					

District I PO Box 1989, Hobbs, NM B District II PO Drawer DD, Artesia, N		State of New Mexico Exercy, Minerale & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies				
District III 1000 Rio Brazos Rd., Aziec, District IV												
PO Box 2068, Santa Fe, NM T R	1 17504-2068 EOUEST	FOR A	LLOWAE	BLE AI	ND AU	THOR	IZATI	ION TO TH	RANSPO	ORT		
	(e and Address					·····	' OGRED	Number	<u></u>	
	Seely Oil Company 815 West Tenth Street									020497 Reason for Filing Code		
Fort Worth							्री		•	-	t 1 '97	
· API Number		Pool Nam		V	' Pool Code							
30 - 0 25-02345	Е-	E-K Yates-Seven Rivers- Queen						19950				
Property Code 10010 22434 E-					' Property Name Queen Unit					'Well Namber		
			L.	<u></u>		· · ·					2	
II. ¹⁰ Surface Ut or lot no. Section	Township	Range Lot.Ida Feet fro			m the North/South Line			Feet from the	East/West	est/Wast Las Cosaty		
к 19	18S	34E	N/A	19	80'	Sou	ith	1887'	Wes	t	Lea	
¹¹ Bottom	The subscription of the local division of th			T		N 110	. L. ET	Fort from the East/West line County				
UL or lot no. Section	Township	Range	Lot Ida	Foet fro	ang Late	North/S		FOR ITOM LAC	EARC WOR		Consty	
¹⁴ Lee Code ¹⁸ Produci F	ag Method Cod I	-	Connection Da	ie ¹⁰	C-129 Perm N/A	it Number	•	"C-129 Effective Date "C-129 Expiration D N/A N/A				
III. Oil and Gas	The second s				14 100		" 0/G	r	# pop 10 c			
" Transporter OGRID		reasporter l and Addres			04 ^{بر}	5	* 0/6			POD ULSTR Location and Description		
	Water Ing	jection	Well	2			ia hote i t					
17 - 4R on Marshill								4				
					a la constituistado							
						astine.			<u> </u>			
and the sub-state							19.44.17					
IV. Produced W	ater			<u></u>	M POD U	LSTR Loca	tica and l	Description	<u> </u>			
V. Well Comple	tion Data											
^H Spud Date		* Ready D			"TD			" PBTD		" Perforations		
" Hole Size			Casing & Tubi	ag Size		نڈ 	Depth Se	d		¹⁰ Sacks	Cenacat	
									*	<u> </u>		
VI. Well Test D	ata	l		·····	<u>I</u>			,				
¹⁴ Date New Oil	¹⁴ Gas De	livery Date	* T	coi Daie		" Tai L	ragih	* Tbg. F	TERGUIE		Cag. Pressure	
** Choke Size		Oil	<u>ب</u>	Waler		⁶⁶ G 66		" AOF		" Test Michod		
"I hereby certify that the i with and that the information knowledge and belief. Signature:		ince and coo	upleue to the bea	it of my	d Approv		f . (117	NSERVAT		VISI	NC	
Printed name: C. W. Stumhoffer					Title:							
Tide:					Approval Date:							
Date: January 20	Agent , 1998	Phone: A	17/332-1	1377			P ₂₄					
" If this is a change of o					TVious oper	nior nlor	- 1 /	omposed				
Previous	Operator Signa	lun	<u>k</u>	Chapt	er11. Prio	<u>Debtoi</u> Led Name	in E	Company Cossession	Tru Tiu	stee	01/20/98 Date	
Rober	t B. Wil:	son		ŎĞŔĬD	No. 96 02031	1						

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