HO. OF COPIES HEC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

II.

III.

IV.

VI.

October 31, 1979 (Date)

SANTA FE	ī	CONSERVATION COMMISSION Form C-104		
FILE	REGUEST.	T FOR ALLOWABLE  Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR	<del>-</del>			
PRORATION OFFICE	7		•	
Operator				
	as & New Mexico Inc.			
Address O Croopway Plane S	wite 2700 Navatas TV 7	70/6		
Reason(s) for filing (Check proper b		7046 Other (Please explain)		
New Well	Change in Transporter of:	İ	tor name from Mobil Oil	
Recompletion	Oil Dry Go		reor name from hobit off	
Change in Ownership	Casinghead Gas Conde	nsate (Effective	Date: 1-1-1980)	
If change of ownership give name				
and address of previous owner				
I DESCRIPTION OF WELL AND	) I E ACE			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.	
E K Queen Unit Tract	2 E K Yates Sever	n Rivers Queen State, Federa	norFoo Federal	
Location				
Unit Letter K ; 19	80 Feet From The South Lir	ne and 1897 Feet From	TheWest	
10 -	18-S Banca	34-E NMPM	Lea	
Line of Section 19 T	ownship 1003 Range		County County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	<b>AS</b>		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	ucd copy of this form is to be sent)	
N/A WATER INJECTION				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Uni: Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.				
If this production is commingled y	with that from any other lease or pool,	give commingling order number:	1	
COMPLETION DATA		<del></del>		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaces	, , , , , , , , , , , , , , , , , , , ,			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth	
		<u> </u>		
Perforations			Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			ļ	
	EOD ALVOWARIE	<u> </u>	and much have a series of the	
7. TEST DATA AND REQUEST OIL WELL	FUR ALLUWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
		Carra	Choze Size	
Length of Test	Tubing Pressure	Casing Pressure	CUOSA 2174	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas-MCF	
research to a sering 1 1				
	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Tenting Mathed (nitre heat as )	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	· mind · recome (onne-ra)			
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
CERTIFICATE OF COMMERCE		1979		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I AFFROVED	,	
		Orig. Signe		
Table 12 had and sample to t	•	Dist 1. Sur		
Becky Neujahr			compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
· · · · · · · · · · · · · · · · · · ·	<b>▼</b>	tests taken on the well in accou	rdence with RULE 111.	
Authorized Agent		All sections of this form must be filled out completely for allow-		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply