

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions
on reverse side)

Form approved
Budget Bureau No. 42-111-1
5. LEASE INFORMATION AND SURVEY DATA

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for reports to drill or to deepen wells; back to a different form.)
See APPLICATION FOR PERMIT TO DRILL (Form 1000-1)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ MIN		7. UNIT AGENCY NAME
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME S E Queen Unit, Tr. 2
3. ADDRESS OF OPERATOR P. O. Box 4332, El Paso, Texas 79701		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 for details. At surface: Unit Ltr K, 1980 FSL and 1697 FWS, Sec. 19, T-18S, R-31E, Lea County, New Mexico		10. FIELD AND NAME OF WELL E K Yates 7 River, 3M
11. PERMIT NO.		11. S. C. T. R. N. OF FILL AND SURVEY OR AREA
12. ELEVATIONS (Show whether at, at, or, etc.) 3982 DF		12. COUNTY OF FARM Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4704 TD 4462 PSTD Queen Sd (4432-4444) Objective: Acidize MW.

4/6/67. MIRM Clark Well. Serv DD Unit. Pull CL tubing & Grib pkr. Ran 3¹/₂ SP. CO frac sd 4430-62. Ran HOWOO RTTS pkr to 4336. Water co. acidized perfs w/2000 gal 15% WE acid in 3 stages: Stage #1 & #2 - 600 gal acid w/iron stabilizing agent followed w/100 gals gelled acid + 15# 20/40 mesh crushed moth balls. Stage #3 - 600 gals iron stabilized acid flushed w/25 bbls inj wtr. TTP 2200#, rate 4.5 BPM ISIP 2200#, 5 min 2200#. Job compl at 12:30 PM 4/7/67

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Authorized Agent DATE 4/18/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: