

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

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re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sivley Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

E-K Yates 7/Rivers Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-18-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 632, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310 FWL to 343' FSL, Sec. 19, T-18-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3955 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4734 T.D.

1-19-76 - MIRU D&S Well Serv Csg Pulling Unit 1-17-76. Inst BOP, POH w/2-7/8 tbg., OE to 3500

1-20-76 - Loaded hole w/9.5# Mud, pulled tbg to 3153, spotted 25 Sx Class H Cmt from 3153 to 2940, Calc top pull tbg to 1450.

1-21-76 - Pin POH w/2-7/8 tbg. attempted to tag top of plg w/wireline, tool stopped at 2200, ran 2-7/8 tbg OE to 1762', spotted 25 sx Class H Cmt from 1762 to 1550, Calculated top, POH w/tbg, nipple up on 5-1/2 csg, work csg, indicated csg free at 312, shot csg (34), P&LD 11 jts 5-1/2 csg in bad condition.

1-22-76 Ran 2-7/8 tbg OE to 413, spotted 78 sx Class H Cmt from 413 to 98', & 12 sx at surface, install P&A Marker, rig down at 10:30 AM 1-21-76, Well P&A 1-21-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christina J. Tucker

TITLE Authorized Agent

DATE 1-26-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

Handwritten signature

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(7)