

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sivley - Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

E-K Yates 7 Rivers Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-18S, R-34E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Mobil Oil Corporation3. ADDRESS OF OPERATOR
P. O. Box #633, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2360 343
2300 FWL and 375 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3956 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Recomplete(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4735 TD. Renrose Perfs 4708 - 4718.

5/9/67. MIRU Baber Well Service DD Unit. Pull rods and Pump. Install BOP. Pull Tbg. Ran 4-3/4" bit, csg scraper on 3-1/8" DC's & 2-7/8" tbg to 4722. CO to 4735. Wellex perf 5 1/2" csg in Queen sand at 4471-79 w/ 2 JSPF. Total 16 holes. Then set HOWCO CIBP at 4675 capped w/ 10 gals of Hydromite. PSTD 4665. Ran RTTS on 2-7/8 tbg to 4309. Cardinal Chem Co SWF perfs down 2-7/8 tbg w/ 20000 gals gelled SW + 20000# 20/40 and 10000# 10/20 Ottawa sand using 500 gals 15% NE acid ahead of frac. Used 15 RCN ball sealers. TTP 3000# to 3600#. Rate 15.9 BPM. ISIP 1900# 5 min SIP 1200#. Job Complete 5/10/67, 10:00 AM. Ran 3 1/2 SP CO frac sand from 4435-4665. had 12' fillup. CO to 4665. Ran 2-3/8" tbg to 4662. T. perfs 4640-44. SN at 4639. Cut paraffin 500-2000. Hot oil tbg w/ 25 BLO. SWab well.

5/15/67. Tag bottom w/tubing. No fill up. Reset tbg at 4516'. T. perfs at 4479-83, SN at 4478'. Ran rods and pump. Put well to pumping. Rig down and release Well serv unit at 3:00 PM 5/15/67.

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Thurd

TITLE

Authorized Agent

DATE

5/19/67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 25 1967

District Engineer

*See Instructions on Reverse Side

APPROVED

A. H. J. J. J.