

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-02347
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Queen Unit
8. Well No. 24
9. Pool name or Wildcat EK-Yates-SR-Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW
2. Name of Operator Seely Oil Company
3. Address of Operator 815 W. 10th St., Fort Worth, Tx. 76102
4. Well Location Unit Letter M : 330 Feet From The South Line and 762 Feet From The West Line Section 19 Township 18S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was cleaned out to PBTD of 4513' RKB. 3-1/2" 9.3#/ft. tbq. was run to 4380' RKB & cemented w/340 sxs. Premium Pozmix w/6# salt/sx. and 1% CFR-3. Cement circulated. Ran a plastic lined AD-1 pkr. w/141 jts. 2-1/16" Salta lined tbq. Set pkr. @ 4349' RKB. Tested csg. to 400 psi (chart enclosed). Test was witnessed by an NMOCD representative.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 4/17/00
TYPE OR PRINT NAME David L. Henderson TELEPHONE NO. 817/332-1377

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: