

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-02347
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Queen Unit
8. Well No. 004
9. Pool name or Wildcat EK Yates-SR-Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3949', RKB 3961'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW
2. Name of Operator Seely Oil Company
3. Address of Operator 815 W. 10th St., Fort Worth, Tx. 76102
4. Well Location Unit Letter M : 330 Feet From The South Line and 762 Feet From The West Line Section 19 Township 18S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3949', RKB 3961'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Seely Oil Company proposes to repair the well and return it to active water injection as set out below.

1. Remove old cement lined tbg. and pkr.
2. Test csg. for leaks. If a leak is located, squeeze in stages until it holds pressure.
3. Clean out csg. to original PBTD of 4512'.
4. Re-perforate from 4429-4438 and 4468-78 w/2 SPF.
5. Acidize w/2000 gals. & ball sealers. Test injectivity.
6. If necessary, fracture stimulate w/gelled Kcl & sand.
7. Install Salta lined tbg. & a plastic lined AD-I pkr. @ 4360'±.
8. Test annulus per OCD requirements.
9. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 2/11/00  
TYPE OR PRINT NAME David L. Henderson TELEPHONE NO. 817/332-1377

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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