

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name E-K Queen Unit Tr. 2
3. Address of Operator P. O. Box #633, Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 762 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat E-K Yates 7 Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to WIW <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4732 TD. 4450 PBTD. Penrose (4698-4710). Queen (4429-38).

MIRU Well service unit. Drilled and pushed BP from 4454-4570. Pull tubing, D C's & bit. Wellex set HOWCO C1BP in 5 1/2" csg at 4520, then dumped 1 sx cement on BP - PBTD 4510. Then perf 5 1/2" csg in the Queen sd at 4460-77 with 2 JSP/F. Total 34 holes. Ran Guiberson pkr on 2-3/8 tbg to 4450. Swab 6 bbls fluid in 2 1/2 hrs. Chemical Engrs Co. acidized perfs w/ 500 gal 15% NE acid. TTP 500 to 750. Rate 4.0 BPM, ISIP 200, 5 min on vac. Job completed 9:00 AM 7/6/66. P 120 BFW down tubing. Released packer. Ran Guiberson "Shorty" tension packer on 50 jts of 2-3/8" C. L. tubing. Set pkr with 12,000# tension. End of fiber glass tbg at 4389'. Install injection head. Completed as WIW 7/8/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Authorized Agent** DATE **7/25/66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: