

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-02349

5. Indicate Type of Lease
FEDERAL ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM 04591

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 West 10th Street, Fort Worth, Texas 76102

4. Well Location
Unit Letter C : 660 feet from the North line and 1879 feet from the West line
Section 19 Township 18S Range 34E NMPM Lea County

7. Lease Name or Unit Agreement Name:

EK Queen Unit

8. Well No.
66

9. Pool name or Wildcat
EK - Yates - Seven Rivers - Queen

10. Elevation (Show whether DR, RKB, RT, GR etc.)
4020' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Seely Oil Company has repaired the subject WIW by cleaning out and acidizing the perforations from 4391' - 4394', 4400' - 4404', 4405' - 4421' and the openhole interval from 4426 - 4447. A plastic lined AD-1 tension packer was set @ 4300' RKB on 2-3/8" Salta lined tubing. The casing annulus was tested to 500 PSI (see enclosed chart).

Seely Oil Company hereby respectfully requests permission to resume water injection in the Queen Sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 6/22/01

Type or print name David L. Henderson

Telephone No. (817) 332-1377

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

