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| DISTRIBUTIO | ON | <u> </u> |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| BROBATION OFFICE | | |

| | SANTA FE FILE U.S.G.S. | REQUEST FOR ALLOWABLE AND | | | |
|--|--|---|---|--|----------------------------------|
| | TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS | |
| I. | Producing Texas & New Mexico Inc. | | | | |
| | Address 9 Greenway Plaza, Su | ite 2700, Houston, TX 7 | 7046 | | |
| | Reason(s) for tiling (Check proper box | | Other (Please explain) | | |
| | New We!! Recompletion Change in Ownership | Change in Transporter of: OII Dry Ga Casinghead Gas Conder | Corporation. | ator name from Mobil Oil e Date: 1-1-1980) | |
| | If change of ownership give name and address of previous owner | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE | | | |
| | Legse Name E K Queen Unit Tract | Well No. Pool Name, Including Fo | ormation Kind of Leasen Rivers Queen State, Feder | Lease 110. | |
| | Location C 660 | | | | |
| | Unit Letter; | | ne andFeet From | The | |
| | Line of Section 19 To | wnship 18-S Range | 34-E , _{NMPM} , | Lea County | |
| 111. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | Address (Give address to which appro | | |
| | N/A Water Injection | | Address force duaress to which appro | oved copy of this form is to be tent) | |
| | Name of Authorized Transporter of Ca | singhedd Gas or Dry Gas | Address (Give address to which appro | oved copy of this form is to be sent) | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? | nen | |
| 13/ | | th that from any other lease or pool, | give commingling order number: | , | |
| 1 V . | Designate Type of Completic | | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Electric (DE DVD DT CO | No. | Top Oil/Gas Pay | Tubles Death | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top On/Gas Pay | Tubing Depth | |
| | Perforations | | | Depth Casing Shoe | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| V. | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | ift, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbis. | Gas - MCF | |
| | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | OU CONSERV | A TION COMMISSION | |
| VI. | CERTIFICATE OF COMPLIAN | CE | | ATION COMMISSION | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED 19 | | |
| above is true and complete to the best of my knowledge and belief. | | BY Carrier A Dy | | | |
| | | | TITLE Supe | | |
| Beckey neight | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | |
| | | | | Authorized Agent (Title) | |
| | October 31 | | | <u>, 1979</u> | well name or number, or transpor |
| (Date) | | | | at be filed for each pool in multiply | |