

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-02350  
5. Indicate Type of Lease  
FEDERAL ☒ STATE ☐ FEE ☐  
6. State Oil & Gas Lease No.  
04591

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator  
Seely Oil Company

3. Address of Operator  
815 West 10<sup>th</sup> Street, Fort Worth, Texas 76102

4. Well Location  
Unit Letter E: 1980 feet from the North line and 609.5 feet from the West line  
Section 19 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3970' GL

7. Lease Name or Unit Agreement Name:

EK Queen Unit

8. Well No.

-607

9. Pool name or Wildcat  
EK - Yates - Seven Rivers - Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The subject WIW was cleaned out to TD of 4348'. The injection interval was acidized with 2000 gallons NEFE. A plastic lined AD-I packer was run on 135 joints of 2-3/8" Salta lined tubing and set at 4302'. The casing tubing annulus was tested to 440 PSI (chart enclosed). The test was witnessed by Mr. Buddy Hill.

Seely Oil Company respectfully requests permission to resume water injection in the Queen Sand interval in this WIW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE September 24, 2001

Type or print name David L. Henderson  
(This space for State use)

Telephone No. (817) 332-1377

APPROVED BY \_\_\_\_\_ TITLE Assistant DATE 10/1/01  
Conditions of approval, if any:

JCS

