

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02350
5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 04591
7. Lease Name or Unit Agreement Name: EK Queen Unit
8. Well No. 607 67
9. Pool name or Wildcat EK - Yates - Seven Rivers - Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection	
2. Name of Operator Seely Oil Company	
3. Address of Operator 815 West 10 th Street, Fort Worth, Texas 76102	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>609.5</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Seely Oil Company proposes to repair the well and resume water injection as set out below:

1. POOH with cement lined tubing and packer.
2. GIH with packer and test casing.
3. If casing leaks, set RBP above perfs and squeeze cement leak.
4. Drill out cement and test casing, pull tools.
5. Clean out OH from 4403'-4425' and reperforate from 4382'-4398' with 2 SPF.
6. Acidize formation. POOH with tubing and packer.
7. Run Salta lined tubing and plastic coated ADI packer to 4350'±. Test casing to OCD regulations.
8. Return well to water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 12/5/00

Type or print name David L. Henderson
(This space for State use)

Telephone No. (817) 332-1377

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: