HO. OF COPIES BEC	LIVED	ł	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NO. OF COPIES BEEETVES					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	Effective 1-1-65		Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE	<u> </u>	AND	-		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	. \$		
LAND OFFICE	4				
TRANSPORTER OIL	1				
GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Mobil Producing Texas	s & New Mexico Inc.				
Address					
	ite 2700, Houston, TX 77				
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well	Change in Transporter of:	To change Operat	or name from Mobil Oil		
Recompletion	Oil Dry Gas	Gas Corporation.			
Change in Ownership	Casinghead Gas Condens	sate \square (Effective Date: 1-1-1980)			
If change of ownership give name					
and address of previous owner			-		
and the second s	TEACE				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
E K Queen Unit Tract	l l		or Fee Federal		
	o , E k laces sever				
Location		600 5	11 -		
Unit Letter E : 198	BO Feet From The North Line	and 609.5 Feet From Th	west		
Line of Section 19 To	wnship 18-S Range	34-E , NMPM,	Lea County		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	The state of the s		
Name of Authorized Transporter of Or	or Condensate	Andress (Give address to which approve	a copy of this form is to be vent)		
N/A Water Injection		 			
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)		
A service	Unit Sec. Twp. Rge.	Is gas actually connected? When			
if well produces oil or liquids, give location of tanks.					
		aire and a number	,		
If this production is commingled w	ith that from any other lease or pool, i	give comminging order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Completi	on - (X)	; i i i	1		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compiliational in the control of the compiliation of the comp				
		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On Gus Pay			
		L	Depth Casing Shoe		
Perforations			-		
		25.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.			
		CEMENTING RECORD	6.646.654547		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u></u>		
The state of the s	COP ATTOWARTE (Tast must be as	fter recovery of total volume of load oil o	nd must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST 1	able for this de	psh or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	;, etc.)		
I are the formation of the first terms of the first	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test					
	Oil-Bbis.	Water - Bbls.	Gas-MCF		
Actual Prod. During Test	OH - BBIEI				
			<u> </u>		
GAS WELL		Phile Condensate AA/CE	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
		100000000000000000000000000000000000000	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORA SIZE		
			<u> </u>		
VI. CERTIFICATE OF COMPLIA	OIL CONSERVATION COMMISSION		TION COMMISSION		
VI. CERTIFICATE OF COMPLIA		I Part of	16170		
_	de la contrata de la Collacción de la Companyation	APPROVED	1979		
	d regulations of the Oil Conservation with and that the information given	Org. Si	ned by		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSexton			
•	Triat 1. Sup		Sup		
	•	This form is to be filed in	compliance with RULE 1104.		
A a A best	neujah	If this is a request for allow	vable for a newly drilled or deepened		
	enative)	well, this form must be accompa	nied by a tabulation of the deviation dance with RULE 111.		

(Title)

October 31, 1979 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply