NO. OF COPIES REC	EIVED							
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
SANTA FE						Revised 1-1-6	5	
FILE						1 -	Type of Lease	
U.S.G.S.						STATE	FEE X	
LAND OFFICE						.5. State Oil	& Gas Lease No.	
OPERATOR								
						<u> </u>		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						\mathcal{X}		
1a. Type of Work						7. Unit Agre	ement Name	
			DEEPEN		PLUG BACK			
b. Type of Well				FLUG DACK		8. Farm or Lease Name		
OIL WELL	GAS WELL	OTHE	R Re-Entry	SINGLE ZONE	MULTIPLE ZONE	Scha	rbauer	
2. Name of Operator			rrington			9. Well No.		
	1							
3. Address of Operator							10. Field and Pool, or Wildcat	
	181+	Fideli	ty Union Tower Build	ding, Dalla	as, Texas	Ε.	K. Queen	
4. Location of Well	JNIT LETTER	3	LOCATED 330	FEET FROM THE	Corth LINE			
0.10				18				
and 330	FEET FROM THE	/es:	LINE OF SEC.	TWP.	RGE. NMPM			
						12. County		
		//////				Lea		
		//////						
				19. Proposed Depth 19A. Formation		n	20. Rotary or C.T.	
AIIIIIIIIA		//////		4566	Juee	n	Rotary	
21. Elevations (Show	v whether DF, RT	; etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Co	ontractor		. Date Work will start	
4073 J.F.			Being Filed	1. 0. Davis		Dec.	8, 1968	
23.							· · · · · · · · · · · · · · · · · · ·	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	3 5/3	2.4;#	231	75	100' from surf.
7 7/8	5 1/2	15#	4566	175	2000 ***
7 7/8	5 1/2 or 5 1/	2 15# or 11	1500	lither screwed	
				back together	br

the semented with 100 sacks.

Plan to re-enter this well, the 5 $1/2^{11}$ casing is slot off at 1990¹. Will clean out to this depth and connect the shot off casing with a string of 5 $1/2^{11}$ run to this depth, if this not possible will run a $1/2^{11}$ inside 5 $1/2^{11}$ and cement. Will then clean out the well to total depth of 1565^{11} and complete as a Dueen producer. 5 $1/2^{11}$ casing and 8 $5/8^{11}$ casing were cemented in this well by the previous operator.

3-5-69