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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RE-ENTRY		8. Farm or Lease Name SCHARBAUER CATTLE CO.	
2. Name of Operator W. O. HARRINGTON		9. Well No. 2	
3. Address of Operator 1814 FIDELITY UNION TOWER BLDG., DALLAS, TEXAS		10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE WEST LINE AND 2310 FEET FROM		12. County LEA	
THE SOUTH LINE OF SEC. 20 TWP. 18-S RGE. 34-E NMPM			
15. Date Spudded JAN. 20, 1969	16. Date T.D. Reached JAN. 31, 1969	17. Date Compl. (Ready to Prod.) MARCH 26, 1970	18. Elevations (DF, RKB, RT, GR, etc.) 4069' GR.
19. Elev. Casinghead 4070'			
20. Total Depth 4855'	21. Plug Back T.D. 4720'	22. If Multiple Compl., How Many —	23. Intervals Drilled By 0-4855
24. Producing Interval(s), of this completion — Top, Bottom, Name 4526' TO 4616' QUEEN		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GAMMA RAY - NEUTRON LOG & GAMMA RAY CORRELATION		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7 7/8" 4 1/2"	WEIGHT LB./FT. — 11.60	DEPTH SET 220' 4720'	HOLE SIZE 8 7/8" 6 7/8"
CEMENTING RECORD CIRC. 400 SK. TYPE "C"		AMOUNT PULLED 0 0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE 2 1/2"	DEPTH SET 4532	PACKER SET NO	
31. Perforation Record (Interval, size and number) 4526-39', 45-65', 69-81', 85-99' 4610-16' MCCULLOUGH JETS 2 SNOTS/FT.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 4526-4616' " " " "		AMOUNT AND KIND MATERIAL USED 400 GML. 15% ACID FRAC. 20" SD. 20M GAL GEL FRAC 80" SD 80M GAL GEL	
33. PRODUCTION			
Date First Production SEPT. 28, 1969	Production Method (Flowing, gas lift, pumping — Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD.
Date of Test MARCH 15, 1970	Hours Tested 24	Choke Size OPEN	Prod'n. For Test Period 8
Oil — Bbl. 8	Gas — MCF TRACE	Water — Bbl. 3	Gas — Oil Ratio —
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 8	Oil Gravity — API (Corr.) 35.5°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By J.W. NEED PUMPER	
35. List of Attachments GAMMA RAY NEUTRON LOG & GAMMA RAY CORRELATION LOG			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED William E. Lisk		TITLE GEOLOGIST	DATE MARCH 26, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

~~REF. ENTRY~~

01812.000

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